HÖEGH LNG PARTNERS LP

Interim Financial Statements
for the quarterly period ended 30 June 2026

Contents

INTERIM UNAUDITED CONSOLIDATED STATEMENTS OF INCOME

USD '000	Notes	Three Months Ended 30 June 2026	Three Months Ended 30 June 2025	Six Months Ended 30 June 2026	Six Months Ended 30 June 2025
Time charter revenues	3.1	39,658	39,586	76,111	77,482
Share of results from investments in joint ventures	4	4,461	4,461	9,117	8,710
Other income, net		302	272	335	588
Total income		**44,421**	**44,319**	**85,563**	**86,780**
Vessel operating expenses	3.1	(9,193)	(8,204)	(17,091)	(16,713)
Administrative expenses	3.1	(938)	(1,294)	(2,104)	(2,509)
Operating profit before depreciation and amortisation (EBITDA)		**34,290**	**34,821**	**66,368**	**67,558**
Depreciation and amortisation		(7,596)	(7,512)	(15,076)	(14,961)
Operating profit		**26,694**	**27,309**	**51,292**	**52,597**
Interest income		237	621	330	989
Interest expenses		(2,502)	(3,554)	(5,111)	(7,226)
Income from other financial items		(42)	160	152	(255)
Expenses from other financial items		(947)	(126)	(1,566)	316
Net financial items		**(3,254)**	**(2,899)**	**(6,195)**	**(6,176)**
Profit before tax		**23,440**	**24,410**	**45,097**	**46,421**
Income tax	6	(2,615)	(3,572)	(5,019)	(5,369)
Profit for the period after tax		**20,825**	**20,838**	**40,078**	**41,052**
Preferred unitholders' interest in profit for the period		3,114	3,877	6,228	7,754
Limited partners' interest in profit for the period		17,711	16,961	33,850	33,298

INTERIM UNAUDITED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

	Three months ended 30 June		Six Months Ended 30 June	
USD '000	**2026**	**2025**	**2026**	**2025**
Profit for the period	20,825	20,838	40,078	41,052
Items that may be subsequently reclassified to profit				
Net unrealised gains (losses) on cash flow hedge	—	(774)	(175)	(790)
Share of other comprehensive income from joint ventures	833	(301)	2,052	(792)
Other comprehensive loss for the period net of tax	**833**	**(1,075)**	**1,877**	**(1,582)**
Total comprehensive income for the period net of tax	**21,658**	**19,763**	**41,955**	**39,470**
Preferred unitholders' interest in total comprehensive income	3,114	3,877	6,228	7,754
Limited partners' interest in total comprehensive income	18,544	15,886	35,727	31,716

INTERIM UNAUDITED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

USD '000	Notes	30 June 2026	31 December 2025
Assets			
Non-current assets			
Deferred tax assets	6	588	599
Vessels and spare parts		737,110	751,026
Right-of-use assets		60	93
Investments in joint ventures	4	111,852	103,686
Other non-current assets		2,335	3,059
Total non-current assets		**851,945**	**858,463**
Current assets			
Bunkers and inventories		20	18
Trade and other receivables		17,189	8,416
Investment in marketable securities		277	268
Cash and cash equivalents		34,688	40,364
Total current assets		**52,174**	**49,066**
Total assets		**904,119**	**907,529**
Partner's capital and liabilities			
Partner's capital			
8.75% Series A preferred units	10	141,406	141,406
Common units	10	340,990	340,990
Accumulated other comprehensive income (loss)		(6,643)	(8,520)
Retained earnings		186,951	176,101
Total partners' capital		**662,704**	**649,977**
Non-current liabilities			
Deferred tax liabilities		26,057	24,844
Non-current interest-bearing debt	7	125,714	143,571
Other non-current financial liabilities		311	362
Deferred revenues		23,510	26,128
Total non-current liabilities		**175,592**	**194,905**
Current liabilities			
Current interest-bearing debt	7	37,361	37,573
Income tax payable		10,494	10,134
Trade and other payables		2,583	3,695
Other current liabilities		15,385	11,245
Total current liabilities		**65,823**	**62,647**
Total liabilities		**241,415**	**257,552**
Total liabilities and equity		**904,119**	**907,529**

INTERIM UNAUDITED CONSOLIDATED STATEMENTS OF CASH FLOWS

	Three Months Ended 30 June		Six Months Ended 30 June	
USD '000	**2026**	**2025**	**2026**	**2025**
Cash flows from operating activities:				
Profit for the period before tax	23,440	24,410	45,097	46,421
Adjustments to reconcile profit (loss) before tax to net operational cash flows				
Depreciation	7,596	7,512	15,076	14,961
Interest income	(237)	(621)	(330)	(989)
Interest expenses	2,502	3,554	5,111	7,226
Net gain on discontinued interest rate hedges	(1)	(808)	(175)	(1,598)
Loss (gain) on exchange and other non-cash adjustments	17	(126)	33	(345)
Share of results from investments in joint ventures	(4,460)	(4,460)	(9,117)	(8,710)
Working capital adjustments				
Change in receivables, payables, deferrals and provisions	5,077	30,746	(7,698)	25,280
Payment of corporate income tax	(3,002)	(939)	(3,435)	(2,786)
I) Net cash flows from operating activities	**30,932**	**59,268**	**44,562**	**79,460**
Cash flows from investing activities:				
Investment in FSRUs, assets under construction and class renewals	(416)	(201)	(1,160)	(245)
Repayment of loans to joint ventures and associates	—	2,500	—	2,500
Dividend received on investment in joint ventures	3,000	—	3,000	1,500
Interest received	237	—	330	—
II) Net cash flows from investing activities	**2,821**	**2,299**	**2,170**	**3,755**
Cash flows from financing activities:				
Cash distributions to limited partners and preferred unitholders	(14,114)	(23,877)	(29,228)	(57,754)
Interest paid on intragroup credit facility	(2,565)	(3,627)	(5,323)	(7,472)
Repayments of intragroup credit facility due to owners and affiliates	(8,928)	(43,928)	(17,857)	(52,857)
III) Net cash flows used in financing activities	**(25,607)**	**(71,432)**	**(52,408)**	**(118,083)**
Net (decrease)/increase in cash and cash equivalents (I+II+III)	**8,146**	**(9,865)**	**(5,676)**	**(34,868)**
Current cash and cash equivalents at the beginning of the period	26,542	39,417	40,364	64,420
Current cash and cash equivalents at the end of the period	**34,688**	**29,552**	**34,688**	**29,552**

INTERIM UNAUDITED CONSOLIDATED STATEMENT OF CHANGES IN PARTNERS' CAPITAL

	Partners' Capital				
USD '000	8.75% Series A Preferred Units	Common Units Höegh Evi	Accumulated Other Comprehensive Income	Retained Earnings	Total
Consolidated balance as of 01 January 2025	**176,078**	**313,768**	**(4,890)**	**173,881**	**658,837**
Profit for the year	—	—	—	83,836	83,836
Cash distributions to preferred unitholders	—	—	—	(15,321)	(15,321)
Cash distributions to common unitholders	—	—	—	(73,500)	(73,500)
Other comprehensive income	—	—	(2,961)	(29)	(2,990)
Acquisition of preferred units October 2025	(34,672)	27,222	—	7,234	(216)
Other comprehensive income from investments in joint ventures	—	—	(669)	—	(669)
Consolidated balance as of 31 December 2025	**141,406**	**340,990**	**(8,520)**	**176,101**	**649,977**
Profit for the period	—	—	—	40,078	40,078
Cash distributions to preferred unitholders	—	—	—	(6,228)	(6,228)
Cash distributions to common unitholders				(23,000)	(23,000)
Other comprehensive income	—	—	(175)	—	(175)
Other comprehensive income from investments in joint ventures	—	—	2,052	—	2,052
Consolidated balance as of 30 June 2026	**141,406**	**340,990**	**(6,643)**	**186,951**	**662,704**

NOTES TO THE INTERIM UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS

1. Corporate information

Höegh LNG Partners LP (the "Partnership") is a Marshal Island limited partnership. The Partnership owns and operates floating storage and regasification units ("FSRUs") providing LNG regasification services to customers under long-term time charter arrangements. The Partnership conducts its operations through wholly owned subsidiaries and joint ventures. As of 30 June 2026, the Partnership has a fleet of five FSRUs.

The Partnership is ultimately controlled by Höegh Evi Ltd., which owns 100% of the Partnership's common units. Further information on the Partnership's business and group structure can be found in the Partnership's consolidated annual financial statements for the year ended 31 December 2025 (the "Annual Financial Statements for 2025").

These interim consolidated financial statements were approved for publishing by the board of directors of Höegh LNG Partners LP on 25 August 2026.

2. Basis for preparation and accounting policies

These interim consolidated financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting as adopted by the EU. The accounting policies applied are consistent with those applied in the Partnership's Annual Financial Statements for 2025, except for standards and interpretations effective for the current period. The interim condensed consolidated financial statements do not include all information and disclosures required for a complete set of annual financial statements and should be read in conjunction with the Annual Financial Statements for 2025. The financial statements are presented in US dollars, which is the Partnership's functional and presentation currency.

3. Partnership business, operations and management

3.1 Time charter contracts

The Partnership's consolidated revenue comprises charter hire and related income from FSRUs and associated infrastructure. Revenue is recognised over time as services are rendered in accordance with contractual arrangements.

Fleet overview and contract coverage

Vessel	Charterer	Current contract	Country	TCP	Expiry	Option
PGN FSRU Lampung	PT PGN LNG Indonesia	FSRU	Indonesia	20 years	Oct 2034	5 + 5 years
Höegh Gallant	Excelerate Energy	FSRU	USA	10 years	Nov 2031	1 year
Höegh Grace	Sociedad Portuaria El Cayao S.A.	FSRU	Colombia	40 years[1]	Dec 2056	-
Accounted for as investments in joint ventures						
Neptune	Total Gas & Power Ltd	FSRU	France	20 years	Nov 2029	5 + 5 years
Cape Ann	Total Gas & Power Ltd	FSRU	France	20 years	Jun 2030	5 + 5 years

1) The initial term of the Colombian charter for *Höegh Grace* was 20 years from late 2016. In December 2025 the contract was extended to 40 years since inception. However, the extended contract includes mutual options for termination every 5 years

3.2 Revenues, operating expenses and EBITDA

The following table summarise the revenues, operating expenses and EBITDA of the Partnership for the three and six months ended 30 June 2026 and 2025:

USD '000	Three Months Ended 30 June 2026	Three Months Ended 30 June 2025	Six Months Ended 30 June 2026	Six Months Ended 30 June 2025
Time charter revenues	39,960	39,858	76,446	78,070
Share of results from investments in joint ventures	4,461	4,461	9,117	8,710
Total income	**44,421**	**44,319**	**85,563**	**86,780**
Vessel operating expenses	(9,193)	(8,204)	(17,091)	(16,713)
Administrative expenses	(938)	(1,294)	(2,104)	(2,509)
Operating profit before depreciation and amortisation (EBITDA)	**34,290**	**34,821**	**66,368**	**67,558**

The EBITDA for the three months ended 30 June 2026 was USD 34.3 million which was USD 0.5 million less than for the three months ended 30 June 2025. The change is mainly driven by higher operating expenses in the three months ended 30 June 2026. The expiry of previous make-whole agreement with Höegh Evi related to the *Höegh Gallant* (see Note 5) was offset by increased revenue from tax elements related to the PGN FSRU Lampung in the current quarter. For the six months ended 30 June 2026 the EBITDA was USD 1.2 million less than for the six months ended 2025 which was mainly driven by the expiry of the make-whole agreement.

4. Investment in joint ventures

Investments in joint ventures are accounted for using the equity method. The carrying values reflect the Partnership's 50% share of net assets and results for the period.

USD'000	**30 June 2026**	**31 December 2025**
As of 1 January	103,686	81,360
Share of result	9,117	18,000
Other comprehensive income/(Loss) including (dividend distributions)	(951)	(4,326)
As of end of period	**111,852**	**103,686**

The bank debt of the joint ventures includes certain conditions for servicing shareholder loans or paying dividends to its shareholders, including meeting a 1.20 historical and projected debt service coverage ratio.

As of 30 June 2026, SRV Joint Gas Ltd and SRV Joint Gas Two Ltd met both the historical and the projected debt service coverage ratio.

Condensed statement of comprehensive income for the joint ventures gross:

	Three Months Ended 30 June		Six Months Ended 30 June	
USD '000	**2026**	**2025**	**2026**	**2025**
Time charter revenues	22,541	22,639	45,111	44,126
Other Income, net	68	432	331	1,569
Total Income	**22,609**	**23,071**	**45,442**	**45,695**
Vessel operating expenses	(4,439)	(4,258)	(8,697)	(10,015)
Administrative expenses	(526)	(427)	(1,008)	(750)
Operating profit before depreciation and amortisation (EBITDA)	**17,644**	**18,386**	**35,737**	**34,930**
Depreciation and amortisation	(6,011)	(6,009)	(12,022)	(12,020)
Operating profit	**11,633**	**12,377**	**23,715**	**22,910**
Interest income	369	469	702	911
Interest expenses	(1,778)	(2,360)	(3,592)	(4,821)
Income from other financial items	(5)	7	(37)	(25)
Expenses from other financial items	(1,412)	(1,599)	(2,831)	(3,679)
Total financial income (expense), net	**(2,826)**	**(3,483)**	**(5,758)**	**(7,614)**
Ordinary profit (loss) before tax	**8,807**	**8,894**	**17,957**	**15,296**
Income tax expense	(47)	—	(47)	—
Ordinary profit (loss) for the period after tax	**8,760**	**8,894**	**17,910**	**15,296**
Share of joint ventures owned	50%	50%	50%	50%
Share of joint ventures net income (loss) before eliminations	4,380	4,447	8,955	7,648
Eliminations	81	14	162	1,062
Equity in earnings (losses) of joint ventures	**4,461**	**4,461**	**9,117**	**8,710**

5. Related party transactions

Income (expenses) from related parties

As described in disclosure note 4.1 in the Annual Financial Statements 2025, subsidiaries of Höegh Evi have provided administrative services to the Partnership and ship management and/or technical support services for the *PGN FSRU Lampung*, the *Höegh Gallant* and the *Höegh Grace* as well as leasing the *Höegh Gallant*.

Related party transactions included in the consolidated statements of income for the three and six months ended 30 June 2026 and 2025:

USD '000	Three months ended 30 June 2026	2025	Six months ended 30 June 2026	2025
Revenues				
Time charter revenue *Höegh Gallant* (1)	—	4,010	—	7,975
Operating expenses				
Vessel operating expenses (2)	(2,116)	(1,684)	(3,744)	(3,066)
Hours, travel expense and overhead (3) and Board of Directors' fees (4)	(239)	(342)	(566)	(652)
Financial (income) expense				
Interest income from joint ventures (5)	—	86	—	191
Interest expense to Höegh Evi (6)	(2,501)	(3,553)	(5,109)	(7,226)
Total	**(4,856)**	**(1,483)**	**(9,419)**	**(2,778)**

1) Time charter revenue *Höegh Gallant*: From September 2021 until July 2025 the Partnership was compensated from subsidiary of Höegh Evi for the difference between the charter rate earned from the New Fortress Energy charter (later Excelerate Energy) and the lease agreement initially held with subsidiaries of Höegh Evi (Suspended Gallant Charter). The compensation ended on 31 July 2025, the original expiration date of the Suspended Gallant Charter.

2) Vessel operating expenses: Subsidiaries of Höegh Evi provide ship management of vessels, including crews and the provision of all other services and supplies.

3) Hours, travel expenses and overhead: Subsidiaries of Höegh Evi provide management, accounting, bookkeeping and administrative support under administrative service agreements.

4) Board of Directors' fees: Board of Directors' fees were USD 60 thousand for the three months ended 30 June 2026, and USD 56 thousand for the three months ended 30 June 2025. The CEO/CFO is employed by Höegh Evi and does not receive any separate compensation from the Partnership.

5) Interest income from joint ventures: The Partnership and its joint venture partners have provided subordinated financing to the joint ventures as shareholder loans. Interest income for the Partnership's shareholder loans to the joint ventures is recorded as interest income.

6) Interest expense to Höegh Evi and affiliates: Höegh Evi Infrastructure Ltd. ("Evi Infrastructure") a fully owned subsidiary of Höegh Evi, has provided a USD 250 million intercompany debt facility for general Partnership purposes. Please refer to Note 7 for further disclosure. The Partnership incurred interest expense of USD 2.5 million and USD

3.5 million on the drawn balance for the three months ended 30 June 2026 and 30 June 2025, respectively.

Dividends to Höegh Evi: The Partnership has declared and paid quarterly distributions totaling USD 23 million and USD 73.5 million to Höegh Evi for the six months ended 30 June 2026, and the year ended 31 December 2025, respectively.

6. Income tax

The Partnership is not subject to Marshall Islands corporate income taxes. Income tax expense is incurred from its subsidiaries globally and are recognised based on estimated amounts recoverable from or payable to tax authorities for the reporting period.

Deferred tax assets and liabilities are recognised for temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes as of the reporting period.

6.1 The components of corporate income- and deferred taxes

	Three Months Ended 30 June		**Six months ended 30 June**	
USD '000	**2026**	**2025**	**2026**	**2025**
Current tax (benefit) expense	1,994	3,276	3,795	4,984
Deferred tax (benefit) expense	621	296	1,224	385
Total income tax expense	**2,615**	**3,572**	**5,019**	**5,369**

Income tax expense for the three months ended 30 June 2026 was USD 2.6 million, compared with USD 3.6 million for the three months ended 30 June 2025. The decrease mainly reflects the effect of prior year six months movements in tax provisions, partly offset by higher taxable profits in certain jurisdictions. Excluding these provision movements, income tax expense for the 3 months ended 30 June 2025 would have been broadly in line with the 3 months ended 30 June 2026. For the six months ended 30 June 2026, income tax expense was USD 0.4 million lower than for the six months ended 30 June 2025, excluding the same provision movements, income tax expense would have been approximately USD 0.6 million higher, primarily reflecting higher taxable profit in Indonesia and Colombia.

6.2 Tax uncertainty

The Partnership’s subsidiaries are subject to tax audits and assessments in the jurisdictions in which they operate. The outcomes of such tax audits and pending appeals are uncertain and may have implications for other tax years which are still open for tax audits in the relevant jurisdictions.

Reference is made to the Annual Financial Statements for 2025, disclosure note 5.5 – *uncertain tax positions* for additional information.

In June 2026 the Indonesian Tax Court fully granted PT Hoegh LNG Lampung's appeal related to the tax audit for 2019. The court accepted PT Hoegh LNG Lampung's application of 9% interest rate on the promissory note from Höegh LNG Singapore Pte. Ltd. satisfied the arm's length principle. The ruling is not final as the Tax Authorities may still file the court ruling to Judicial Review by the Supreme Court, and so there has been no material change to the uncertain tax position during the three months period ended 30 June 2026.

As of 30 June 2026, and 31 December 2025, the Partnership had a net provision for uncertain potential tax liabilities of USD 4.3 million and USD 4.6 million respectively.

7. Interest bearing debt

Interest-bearing debt as of 30 June 2026

USD 250 million debt facility – Höegh Evi Infrastructure: The Partnership has entered into an intercompany loan agreement (the "USD 250 million debt facility") with Höegh Evi Infrastructure Ltd. ("Evi Infrastructure") a fully owned subsidiary of Höegh Evi. The USD 250 million debt facility has a fixed interest of 6% p.a. amortizes with quarterly installments of USD 8.9 million and has a final maturity date on 30 October 2030.

The outstanding amounts related to the USD 250 million debt facility, including accrued interest, as of 30 June 2026 and 31 December 2025 are as follows:

USD '000	**30 June 2026**	**31 December 2025**
USD 250 million facility	163,075	181,144
Less: Current portion of debt facility	**(37,361)**	**(37,573)**
Non-current portion of debt facility	**125,714**	**143,571**

The USD 250 million debt facility is linked to an external debt facility entered by Evi Infrastructure with external lenders (the "Evi Infrastructure External Loan"). The Partnership and certain of its subsidiaries are collectively corporate guarantors together with Evi Infrastructure for the Evi Infrastructure External Loan. The Evi Infrastructure External Loan contains certain financial covenants, which were all fulfilled as of 30 June 2026.

For developments subsequent to the reporting date related to the Group's interest-bearing debt, refer to Note 11 Subsequent events.

Interest-bearing debt in joint ventures as of 30June 2026

	SRVJ (Neptune)	SRVT (Cape Ann)
Drawdown date	29.11.2021	01.06.2022
Original amount drawn (USD'000)	154,000	154,000
Type of financing	Commercial banks	Commercial banks
Blended tenor on the debt (years)	8	8
Blended profile on the debt (years)	8	8
Blended fixed all-in-rate	7.43%	7.42%

USD '000	**30 June 2026**	**31 December 2025**
Interest-bearing debt, SRVJ (Neptune)	(77,838)	(87,164)
Interest-bearing debt, SRVT (Cape Ann)	(87,114)	(96,363)

8. Financial instruments – interest rate hedging

Since the USD 250 million debt facility has a fixed interest of 6% p.a, the Partnership's exposure to interest rate risk is primarily related to the interest-bearing debt in the joint ventures. The joint ventures manage exposure to interest rate risk using interest rate swaps, which cover about 100% of the interest exposure for the tenor of the debt. As of 30 June 2026, the Partnership's pro rata share of net mark-to-market valuation of interest rate swaps entered into by joint ventures was negative net USD 5.1 million (negative net USD 5.9 million on 31 December 2025). The joint ventures have elected to apply hedge accounting which is governed under the accounting standard IFRS 9 – Financial Instruments, for its hedging of interest rate risk.

9. Commitments and contingencies

Contractual commitments

The Partnership may be subject to contractual commitments and contingencies arising in the normal course of business, such as vessel upgrades and maintenance.

As of 30 June 2026, there were no material contractual purchase commitments.

Claims and Contingencies

Except for the tax uncertainties disclosed in Note 6, there were no material claims and contingencies as of 30 June 2026. Please refer to the Annual Financial Statements 2025 for detailed information.

10. Common and preferred units

The Partnership has issued common and preferred units.

There have been no movements in the number of common units and preferred units from 31 December 2025 until 30 June 2026 as shown below:

(in units)	Common Units Höegh EVI	8.75% Series A Preferred Units
31 December 2025	**33,373,002**	**5,693,345**
30 June 2026	**33,373,002**	**5,693,345**

All common units are owned by Höegh Evi Ltd.

The Series A preferred units represent perpetual equity interests in the Partnership and, unlike the Partnership's debt, do not give rise to a claim for payment of a principal amount at a particular date. The Series A preferred units rank senior to the Partnership's common units as to the payment of distributions and amounts payable upon liquidation, dissolution or winding up but junior to all the Partnership's debt and other liabilities. The Series A preferred units have a liquidation preference of USD 25.00 per unit. The distribution rate on the Series A preferred units is 8.75% per annum of the USD 25.00 per unit value (equivalent to USD 2.1875 per annum per unit). The distributions are cumulative and recorded when declared.

11. Subsequent events

In July 2026, the Partnership agreed an amendment to its USD 250 million intercompany loan agreement with Höegh Evi Infrastructure Ltd ("Evi Infrastructure"). The amendment extends the final maturity date from 30 October 2030 to 30 October 2035 and reduces the quarterly amortizations from USD 8.9 million to USD 4.3 million. The loan will be fully amortized at the revised maturity date. Further, the fixed interest rate has been adjusted from 6.00% p.a to 5.93% pa. The USD 250 million debt facility is linked to a new external debt facility entered by Evi Infrastructure in July 2026 (the "2026 Evi Infrastructure External Loan"). Certain of the Partnership's subsidiaries are collectively corporate guarantors together with Evi Infrastructure for the 2026 Evi Infrastructure External Loan. The Partnership and certain of its subsidiaries have also provided security to the lenders in the 2026 Evi Infrastructure External Loan, including but not limited to first security mortgages over the Höegh Gallant and the Höegh Grace.

On 16 July 2026, the Partnership declared a distribution of USD 3.1 million, or USD 0.546875 per Series A preferred unit, for the period commencing on 16 May to 17 August 2026. The distribution was paid on 17 August 2026.

On 16 July 2026, the Partnership declared a distribution of USD 11.0 million, or USD 0.33 per common unit for the period covering the three months ending 30 June 2026.

Forward-looking statements

This interim financial statement contains forward-looking statements. These forward-looking statements are based on various assumptions, many of which are based in turn on further assumptions, including examination of historical operating trends made by the Partnership. Although the Partnership believes that these assumptions were reasonable when made, the Partnership cannot give assurance that it will achieve or accomplish these expectations, beliefs or intentions because such assumptions are inherently subject to significant uncertainties and contingencies which are difficult or impossible to predict and are beyond its control.

Important factors which could cause actual results to differ materially from those in the forward-looking statements inter alia include (but are not limited to): changes in LNG transport, regasification and floating liquefaction market trends; changes in supply and demand for LNG; changes in trading patterns; changes in applicable maintenance and regulatory standards; political events affecting production and consumption of LNG as well as the Partnership's ability to operate and control its vessels; risk that incidents occur in relation to the Partnership's assets or activities and that insurance may be insufficient to cover resulting losses; risk that the Partnership's operations, its customers or suppliers could breach applicable sanctions or anti-bribery/anti-corruption regulations which may cause reputational harm or financial losses; changes in the financial stability of clients or the Partnership's ability to win upcoming tenders and to secure new employment for its assets; changes in the Partnership's ability to complete and deliver projects awarded; increases in the Partnership's cost base; failure by suppliers and yards to comply with delivery schedules; changes in vessels' useful lives; changes in the ability of the Partnership to obtain additional financing; changes in applicable regulations and laws. Unpredictable or unknown factors herein could also have material adverse effects on forward-looking statements.

HÖEGH LNG PARTNERS LP