HÖEGH LNG PARTNERS LP

Interim Financial Statements
for the quarterly period ended 30 September 2026



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INTERIM UNAUDITED CONSOLIDATED STATEMENTS OF INCOME

USD '000	Notes	Three Months Ended 30 September 2026	2025	Nine Months Ended 30 September 2026	2025
Time charter revenues	3.1	37,544	37,738	113,655	115,220
Share of results from investments in joint ventures	4	4,860	4,653	13,977	13,363
Other income, net		81	364	416	951
Total income		**42,485**	**42,755**	**128,048**	**129,534**
Vessel operating expenses	3.1	(7,956)	(7,646)	(25,047)	(24,358)
Administrative expenses	3.1	(1,183)	(1,135)	(3,291)	(3,645)
Operating profit before depreciation and amortisation (EBITDA)		**33,346**	**33,974**	**99,710**	**101,531**
Depreciation and amortisation		(7,707)	(7,477)	(22,783)	(22,438)
Operating profit		**25,639**	**26,497**	**76,927**	**79,093**
Interest income		45	255	376	1,243
Interest expenses		(2,394)	(2,942)	(7,505)	(10,168)
Income from other financial items		(27)	471	125	215
Expenses from other financial items		(647)	(231)	(2,213)	85
Net financial items		**(3,023)**	**(2,447)**	**(9,217)**	**(8,625)**
Profit before tax		**22,616**	**24,050**	**67,710**	**70,468**
Income tax	6	(2,828)	(858)	(7,848)	(6,227)
Profit for the period after tax		**19,788**	**23,192**	**59,862**	**64,241**
Preferred unitholders' interest in profit for the period		3,114	3,877	6,228	7,754
Limited partners' interest in profit for the period		16,674	19,315	53,634	56,487

INTERIM UNAUDITED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

	Three months ended 30 September		Nine Months Ended 30 September	
USD '000	2026	2025	2026	2025
Profit for the period	19,788	23,192	59,862	64,241
Items that may be subsequently reclassified to profit				
Net unrealised gains (losses) on cash flow hedge	—	(757)	(175)	(2,321)
Share of other comprehensive income from joint ventures	1,293	135	3,345	(958)
Other comprehensive loss for the period net of tax	**1,293**	**(622)**	**3,170**	**(3,279)**
Total comprehensive income for the period net of tax	**21,081**	**22,570**	**63,032**	**60,962**
Preferred unitholders' interest in total comprehensive income	3,114	3,877	6,228	7,754
Limited partners' interest in total comprehensive income	17,967	18,693	56,804	53,208

INTERIM UNAUDITED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

USD '000	Notes	30 September 2026	31 December 2025
Assets			
Non-current assets			
Deferred tax assets	6	110	599
Vessels and spare parts		729,501	751,026
Right-of-use assets		43	93
Investments in joint ventures	4	118,004	103,686
Other non-current assets		2,186	3,059
Total non-current assets		**849,844**	**858,463**
Current assets			
Bunkers and inventories		22	18
Trade and other receivables		15,342	8,416
Investment in marketable securities		272	268
Cash and cash equivalents		38,939	40,364
Total current assets		**54,575**	**49,066**
Total assets		**904,419**	**907,529**
Partner's capital and liabilities			
Partner's capital			
8.75% Series A preferred units	10	141,406	141,406
Common units	10	340,990	340,990
Accumulated other comprehensive income (loss)		(5,350)	(8,520)
Retained earnings		192,621	176,101
Total partners' capital		**669,667**	**649,977**
Non-current liabilities			
Deferred tax liabilities		26,820	24,844
Non-current interest-bearing debt	7	136,014	143,571
Other non-current financial liabilities		298	334
Deferred revenues		22,179	26,156
Total non-current liabilities		**185,311**	**194,905**
Current liabilities			
Current interest-bearing debt	7	18,043	37,573
Income tax payable		10,001	10,134
Trade and other payables		3,084	3,695
Other current liabilities		18,313	11,245
Total current liabilities		**49,441**	**62,647**
Total liabilities		**234,752**	**257,552**
Total liabilities and equity		**904,419**	**907,529**

INTERIM UNAUDITED CONSOLIDATED STATEMENTS OF CASH FLOWS

	Three Months Ended 30 September		Nine Months Ended 30 September	
USD '000	**2026**	**2025**	**2026**	**2025**
Cash flows from operating activities:				
Profit for the period before tax	22,616	24,050	67,710	70,468
Adjustments to reconcile profit (loss) before tax to net operational cash flows				
Depreciation	7,707	7,477	22,783	22,438
Interest income	(46)	(255)	(376)	(1,243)
Interest expenses	2,394	2,942	7,505	9,378
Net gain on discontinued interest rate hedges	—	(826)	(175)	(2,424)
Loss (gain) on exchange and other non-cash adjustments	(12)	93	21	(252)
Share of results from investments in joint ventures	(4,860)	(4,815)	(13,977)	(13,363)
Working capital adjustments				
Change in receivables, payables, deferrals and provisions	4,082	8,214	(3,613)	33,139
Payment of corporate income tax	(2,081)	(1,805)	(5,516)	(4,591)
I) Net cash flows from operating activities	**29,800**	**35,075**	**74,362**	**113,550**
Cash flows from investing activities:				
Investment in FSRUs, assets under construction and class renewals	(98)	(3,319)	(1,258)	(3,564)
Repayment of loans to joint ventures and associates	—	—	—	2,500
Dividend received on investment in joint ventures	—	1,500	3,000	3,000
Interest received	46	255	376	1,243
II) Net cash flows from investing activities	**(52)**	**(1,564)**	**2,118**	**3,179**
Cash flows from financing activities:				
Cash distributions to limited partners and preferred unitholders	(14,114)	(15,877)	(43,342)	(73,631)
Interest paid on intragroup credit facility	(2,454)	(3,333)	(7,777)	(10,805)
Repayments of intragroup credit facility	(8,929)	(8,929)	(26,786)	(61,786)
III) Net cash flows used in financing activities	**(25,497)**	**(28,139)**	**(77,905)**	**(146,222)**
Net (decrease)/increase in cash and cash equivalents (I+II+III)	**4,251**	**5,372**	**(1,425)**	**(29,493)**
Current cash and cash equivalents at the beginning of the period	34,688	29,555	40,364	64,420
Current cash and cash equivalents at the end of the period	**38,939**	**34,927**	**38,939**	**34,927**

INTERIM UNAUDITED CONSOLIDATED STATEMENT OF CHANGES IN PARTNERS' CAPITAL

	Partners' Capital				
USD '000	8.75% Series A Preferred Units	Common Units Höegh Evi	Accumulated Other Comprehensive Income	Retained Earnings	Total
Consolidated balance as of 01 January 2025	**176,078**	**313,768**	**(4,890)**	**173,881**	**658,837**
Profit for the year	—	—	—	83,836	83,836
Cash distributions to preferred unitholders	—	—	—	(15,321)	(15,321)
Cash distributions to common unitholders	—	—	—	(73,500)	(73,500)
Other comprehensive income	—	—	(2,961)	(29)	(2,990)
Acquisition of preferred units October 2025	(34,672)	27,222	—	7,234	(216)
Other comprehensive income from investments in joint ventures	—	—	(669)	—	(669)
Consolidated balance as of 31 December 2025	**141,406**	**340,990**	**(8,520)**	**176,101**	**649,977**
Profit for the period	—	—	—	59,862	59,862
Cash distributions to preferred unitholders	—	—	—	(9,342)	(9,342)
Cash distributions to common unitholders				(34,000)	(34,000)
Other comprehensive income	—	—	(175)	—	(175)
Other comprehensive income from investments in joint ventures	—	—	3,345	—	3,345
Consolidated balance as of 30 September 2026	**141,406**	**340,990**	**(5,350)**	**192,621**	**669,667**

NOTES TO THE INTERIM UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS

1. Corporate information

Höegh LNG Partners LP (the "Partnership") is a Marshal Island limited partnership. The Partnership owns and operates floating storage and regasification units ("FSRUs") providing LNG regasification services to customers under long-term time charter arrangements. The Partnership conducts its operations through wholly owned subsidiaries and joint ventures. As of 30 September 2026, the Partnership had a fleet of five FSRUs.

The Partnership is ultimately controlled by Höegh Evi Ltd., which owns 100% of the Partnership's common units. Further information on the Partnership's business and group structure can be found in the Partnership's consolidated annual financial statements for the year ended 31 December 2025 (the "Annual Financial Statements for 2025").

These interim consolidated financial statements were approved for publishing by the board of directors of Höegh LNG Partners LP on 10 November 2026.

2. Basis for preparation and accounting policies

These interim consolidated financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting as adopted by the EU. The accounting policies applied are consistent with those applied in the Partnership's Annual Financial Statements for 2025, except for standards and interpretations effective for the current period. The interim consolidated financial statements do not include all information and disclosures required for a complete set of annual financial statements and should be read in conjunction with the Annual Financial Statements for 2025. The financial statements are presented in US dollars, which is the Partnership's functional and presentation currency.

3. Partnership business, operations and management

3.1 Time charter contracts

The Partnership's consolidated revenue comprises charter hire and related income from FSRUs and associated infrastructure. Revenue is recognised over time as services are rendered in accordance with contractual arrangements.

Fleet overview and contract coverage:

Vessel	Charterer	Current contract	Country	TCP	Expiry	Option
PGN FSRU Lampung	PT PGN LNG Indonesia	FSRU	Indonesia	20 years	Oct 2034	5 + 5 years
Höegh Gallant	Excelerate Energy	FSRU	USA	10 years	Nov 2031	1 year
Höegh Grace	Sociedad Portuaria El Cayao S.A.	FSRU	Colombia	40 years[1]	Dec 2056	-
Accounted for as investments in joint ventures						
Neptune	Total Gas & Power Ltd	FSRU	France	20 years	Nov 2029	5 + 5 years
Cape Ann	Total Gas & Power Ltd	FSRU	France	20 years	Jun 2030	5 + 5 years

1) The initial term of the Colombian charter for *Höegh Grace* was 20 years from late 2016. In December 2025 the contract was extended to 40 years since inception. However, the extended contract includes mutual options for termination every 5 years

3.2 Revenues, operating expenses and EBITDA

The following table summarizes the revenues, operating expenses and EBITDA of the Partnership for the three and nine months ended 30 September 2026 and 2025:

	Three Months Ended 30 September		Nine Months Ended 30 September	
USD '000	2026	2025	2026	2025
Time charter revenues	37,625	38,102	114,071	116,171
Share of results from investments in joint ventures	4,860	4,653	13,977	13,363
Total income	**42,485**	**42,755**	**128,048**	**129,534**
Vessel operating expenses	(7,956)	(7,646)	(25,047)	(24,358)
Administrative expenses	(1,183)	(1,135)	(3,291)	(3,645)
Operating profit before depreciation and amortisation (EBITDA)	**33,346**	**33,974**	**99,710**	**101,531**

The EBITDA for the three months ended 30 September 2026 was USD 33.3 million, USD 0.6 million less compared to the three months ended 30 September 2025. The change is mainly driven by higher operating expenses in the three months ended 30 September 2026. The expiry of previous make-whole agreement with Höegh Evi related to the *Höegh Gallant* (see Note 5) and a minor increase in revenue from tax element related to the PGN FSRU Lampung in the current quarter. For the nine months ended 30 September 2026 the EBITDA was USD 1.8 million less compared to the corresponding period in 2025, mainly driven by the expiry of the make-whole agreement.

4. Investment in joint ventures

Investments in joint ventures are accounted for using the equity method. The carrying values reflect the Partnership's 50% share of net assets and results for the period.

USD'000	30 September 2026	31 December 2025
As of 1 January	103,686	81,360
Share of result	13,977	18,000
Other comprehensive income/(Loss) including (dividend distributions)	341	(4,326)
As of end of period	**118,004**	**103,686**

The bank debt of the joint ventures includes certain conditions for servicing shareholder loans or paying dividends to its shareholders, including meeting a minimum 1.20 historical and projected debt service coverage ratio.

As of 30 September 2026, SRV Joint Gas Ltd and SRV Joint Gas Two Ltd met both the historical and the projected debt service coverage ratio.

The condensed statement of comprehensive income of the joint ventures is presented below:

	Three Months Ended 30 September		Nine Months Ended 30 September	
USD '000	2026	2025	2026	2025
Time charter revenues	23,916	22,517	69,027	70,095
Other Income, net	(5)	573	326	2,142
Total Income	**23,911**	**23,090**	**69,353**	**72,237**
Vessel operating expenses	(5,087)	(4,337)	(13,784)	(13,703)
Administrative expenses	(277)	(599)	(1,284)	(1,349)
Operating profit before depreciation and amortisation (EBITDA)	**18,547**	**18,154**	**54,285**	**57,185**
Depreciation and amortisation	(6,011)	(6,013)	(18,033)	(18,033)
Operating profit	**12,536**	**12,141**	**36,252**	**39,152**
Interest income	352	447	1,054	1,358
Interest expenses	(1,652)	(2,202)	(5,244)	(7,023)
Income from other financial items	—	—	(37)	(49)
Expenses from other financial items	(1,386)	(1,653)	(4,217)	(5,308)
Total financial income (expense), net	**(2,686)**	**(3,408)**	**(8,444)**	**(11,022)**
Ordinary profit (loss) before tax	**9,850**	**8,733**	**27,808**	**28,130**
Income tax expense	(293)	—	(340)	—
Ordinary profit (loss) for the period after tax	**9,557**	**8,733**	**27,468**	**28,130**
Share of joint ventures owned	50%	50%	50%	50%
Share of joint ventures net income (loss) before eliminations	4,779	4,367	13,734	14,065
Eliminations	81	286	243	(702)
Equity in earnings (losses) of joint ventures	**4,860**	**4,653**	**13,977**	**13,363**

5. Related party transactions

Income (expenses) from related parties

As described in disclosure note 4.1 in the Annual Financial Statements 2025, subsidiaries of Höegh Evi have provided administrative services to the Partnership and ship management and/or technical support services for the *PGN FSRU Lampung*, the *Höegh Gallant* and the *Höegh Grace* as well as leasing the *Höegh Gallant*.

Related party transactions included in the consolidated statements of income for the three and nine months ended 30 September 2026 and 2025 are presented below:

	Three months ended 30 September		Nine months ended 30 September	
USD '000	**2026**	**2025**	**2026**	**2025**
Revenues				
Time charter revenue *Höegh Gallant* (1)	—	1,087	—	9,062
Operating expenses				
Vessel operating expenses (2)	(2,390)	(1,957)	(6,133)	(5,023)
Hours, travel expense and overhead (3) and Board of Directors' fees (4)	(412)	(292)	(978)	(944)
Financial (income) expense				
Interest income from joint ventures (5)	—	60	—	251
Interest expense to Höegh Evi (6)	(2,366)	(2,940)	(7,475)	(10,166)
Total	**(5,168)**	**(4,042)**	**(14,586)**	**(6,820)**

1) Time charter revenue *Höegh Gallant*: From September 2021 until July 2025 the Partnership was compensated from subsidiary of Höegh Evi for the difference between the charter rate earned from the New Fortress Energy charter (later Excelerate Energy) and the lease agreement initially held with subsidiaries of Höegh Evi (Suspended Gallant Charter). The compensation ended on 31 July 2025, the original expiration date of the Suspended Gallant Charter.

2) Vessel operating expenses: Subsidiaries of Höegh Evi provide ship management of vessels, including crews and the provision of all other services and supplies.

3) Hours, travel expenses and overhead: Subsidiaries of Höegh Evi provide management, accounting, bookkeeping and administrative support under administrative service agreements.

4) Board of Directors' fees: Board of Directors' fees were USD 60 thousand for the three months ended 30 September 2026, and USD 56 thousand for the three months ended 30 September 2025. The CEO/CFO is employed by Höegh Evi and does not receive any separate compensation from the Partnership.

5) Interest income from joint ventures: The Partnership and its joint venture partners have provided subordinated financing to the joint ventures as shareholder loans. Interest income for the Partnership's shareholder loans to the joint ventures is recorded as interest income. Loans were fully repaid in 2025.

6) Interest expense to Höegh Evi and affiliates: Höegh Evi Infrastructure Ltd. ("Evi Infrastructure") a fully owned subsidiary of Höegh Evi, has provided a USD 250 million intercompany debt facility for general Partnership purposes (refer to Note 7). In July 2026, the Partnership agreed an amendment to the debt facility. The Partnership incurred interest expense of USD 2.4 million and USD 2.9 million on the drawn balance for the three months ended 30 September 2026 and 30 September 2025, respectively.

Dividends to Höegh Evi: The Partnership has declared and paid quarterly distributions totaling USD 34 million and USD 73.5 million to Höegh Evi for the nine months ended 30 September 2026, and the year ended 31 December 2025, respectively.

6. Income tax

The Partnership is not subject to Marshall Islands corporate income taxes. Income tax expense is incurred from its subsidiaries globally and are recognised based on estimated amounts recoverable from or payable to tax authorities for the reporting period.

Deferred tax assets and liabilities are recognised for temporary differences between the tax basis of assets and liabilities and their carrying amounts for financial reporting purposes as of the end of the reporting period.

6.1 The components of corporate income- and deferred taxes

	Three Months Ended 30 September		Nine months ended 30 September	
USD '000	2026	2025	2026	2025
Current tax (benefit) expense	1,587	1,063	5,383	6,046
Deferred tax (benefit) expense	1,241	(205)	2,465	181
Total income tax expense	**2,828**	**858**	**7,848**	**6,227**

Income tax expense was USD 2.8 million for the three months ended 30 September 2026, compared with USD 0.9 million in the corresponding period in 2025. The increase mainly reflects an adjustment to tax provisions in the prior-year period. Excluding this adjustment, the tax expense for the two periods would have been broadly comparable, with the 2026 expense reflecting USD 0.5 million of higher current tax in Cyprus and a USD 0.4 million reversal of a deferred tax asset in Colombia.

For the nine months ended 30 September 2026, income tax expense was USD 1.6 million higher than in the corresponding period in 2025. Excluding the prior-year provision adjustment, the increase would have been approximately USD 0.7 million, driven by higher

current tax in Cyprus and the deferred tax asset reversal in Colombia, partly offset by lower current tax in Singapore.

6.2 Tax uncertainty

The Partnership's subsidiaries are subject to tax audits and assessments in the jurisdictions in which they operate. The outcomes of such tax audits and pending appeals are uncertain and may have implications for other tax years which are still open for tax audits in the relevant jurisdictions.

Reference is made to the Annual Financial Statements for 2025, disclosure note 5.5 – *uncertain tax positions* for additional information.

In June 2026 the Indonesian Tax Court fully granted the PT Hoegh LNG Lampung's appeal related to the tax audit for 2019. The court accepted that PT Hoegh LNG Lampung's application of 9% interest rate on the promissory note from Höegh LNG Singapore Pte. Ltd. satisfied the arm's length principle. The ruling is not final as the Tax Authorities have filed a request for a judicial review by the Supreme Court. There has been no material change to the uncertain tax position during the three months period ended 30 September 2026.

As of 30 September 2026, and 31 December 2025, the Partnership had a net provision for uncertain potential tax liabilities of USD 4.3 million and USD 4.6 million respectively.

7. Interest bearing debt

Interest-bearing debt as of 30 September 2026

USD 250 million debt facility – Höegh Evi Infrastructure: In October 2024 the Partnership entered into an intercompany loan agreement (the "USD 250 million debt facility") with Höegh Evi Infrastructure Ltd. ("Evi Infrastructure") a fully owned subsidiary of Höegh Evi. The USD 250 million debt facility had a fixed interest of 6% p.a. and amortized with quarterly installments of USD 8.9 million, with a final maturity date on 30 October 2030.

In July 2026, the Partnership agreed an amendment to its USD 250 million debt facility which extended the final maturity date from 30 October 2030 to 30 October 2035 and reduced the quarterly amortizations from USD 8.9 million to USD 4.3 million. The debt will be fully amortized at the revised maturity date. Further, the fixed interest rate has been adjusted from 6.00% p.a to 5.93% pa.

The amended USD 250 million debt facility is linked to a new external debt facility entered by Evi Infrastructure in July 2026 (the "2026 Evi Infrastructure External Loan"). Certain of the Partnership's subsidiaries are collectively corporate guarantors together with Evi Infrastructure for the facility. The Partnership and certain of its subsidiaries have also provided security to the lenders of facility, including but not limited to first security mortgages over the Höegh Gallant and the Höegh Grace.

The Evi Infrastructure External Loan contains certain financial covenants, which were all fulfilled as of 30 September 2026.

The outstanding amounts related to the USD 250 million debt facility, including accrued interest, as of 30 September 2026 and 31 December 2025 are as follows:

USD '000	30 September 2026	31 December 2025
USD 250 million facility	154,057	181,144
Less: Current portion of debt facility	**(18,043)**	**(37,573)**
Non-current portion of debt facility	**136,014**	**143,571**

Interest-bearing debt in joint ventures as of 30 September 2026

	SRVJ (Neptune)	SRVT (Cape Ann)
Drawdown date	29.11.2021	01.06.2022
Original amount drawn (USD'000)	154,000	154,000
Type of financing	Commercial banks	Commercial banks
Blended tenor on the debt (years)	8	8
Blended profile on the debt (years)	8	8
Blended fixed all-in-rate	7.43%	7.42%

USD '000	30 September 2026	31 December 2025
Interest-bearing debt, SRVJ (Neptune)	72,800	87,164
Interest-bearing debt, SRVT (Cape Ann)	82,274	96,363

8. Financial instruments – interest rate hedging

Since the USD 250 million debt facility has a fixed interest of 5.93% p.a, the Partnership's exposure to interest rate risk is primarily related to the interest-bearing debt in the joint ventures. The joint ventures manage exposure to interest rate risk using interest rate swaps, which cover materially all the interest exposure for the tenor of the debt. As of 30 September 2026, the net mark-to-market valuation of interest rate swaps entered into by joint ventures was negative net USD 2.3 million (negative net USD 5.9 million on 31 December 2025). The joint ventures have elected to apply hedge accounting which is governed under the accounting standard IFRS 9 – Financial Instruments, for its hedging of interest rate risk.

9. Commitments and contingencies

Contractual commitments

The Partnership may be subject to contractual commitments and contingencies arising in the normal course of business, such as vessel upgrades and maintenance.

As of 30 September 2026, there were no material contractual purchase commitments.

Claims and Contingencies

Except for the tax uncertainties disclosed in Note 6, there were no material claims and contingencies as of 30 September 2026. Please refer to the Annual Financial Statements 2025 for detailed information.

10. Common and preferred units

The Partnership has issued common and preferred units. There have been no movements in the number of common units and preferred units from 31 December 2025 until 30 September 2026 as shown below:

(in units)	Common Units Höegh EVI	8.75% Series A Preferred Units
31 December 2025	**33,373,002**	**5,693,345**
30 September 2026	**33,373,002**	**5,693,345**

All common units are owned by Höegh Evi Ltd.

The Series A preferred units represent perpetual equity interests in the Partnership and, unlike the Partnership's debt, do not give rise to a claim for payment of a principal amount at a particular date. The Series A preferred units rank senior to the Partnership's common units as to the payment of distributions and amounts payable upon liquidation, dissolution or winding up but junior to all the Partnership's debt and other liabilities. The Series A preferred units have a liquidation preference of USD 25.00 per unit. The distribution rate on the Series A preferred units is 8.75% per annum of the USD 25.00 per unit value (equivalent to USD 2.1875 per annum per unit). The distributions are cumulative and recorded when declared.

11. Subsequent events

On 19 October 2026, the Partnership declared a distribution of USD 3.1 million, or USD 0.546875 per Series A preferred unit, for the period commencing on 18 August to 16 November 2026. The distribution will be paid on 16 November 2026.

On 19 October 2026, the Partnership declared a distribution of USD 9.0 million, or USD 0.27 per common unit for the period covering the three months ending 30 September 2026.

Forward-looking statements

This interim financial statement contains forward-looking statements. These forward-looking statements are based on various assumptions, many of which are based in turn on further assumptions, including examination of historical operating trends made by the Partnership. Although the Partnership believes that these assumptions were reasonable when made, the Partnership cannot give assurance that it will achieve or accomplish these expectations, beliefs or intentions because such assumptions are inherently subject to significant uncertainties and contingencies which are difficult or impossible to predict and are beyond its control.

Important factors which could cause actual results to differ materially from those in the forward-looking statements inter alia include (but are not limited to): changes in LNG transport, regasification and floating liquefaction market trends; changes in supply and demand for LNG; changes in trading patterns; changes in applicable maintenance and regulatory standards; political events affecting production and consumption of LNG as well as the Partnership's ability to operate and control its vessels; risk that incidents occur in relation to the Partnership's assets or activities and that insurance may be insufficient to cover resulting losses; risk that the Partnership's operations, its customers or suppliers could breach applicable sanctions or anti-bribery/anti-corruption regulations which may cause reputational harm or financial losses; changes in the financial stability of clients or the Partnership's ability to win upcoming tenders and to secure new employment for its assets; changes in the Partnership's ability to complete and deliver projects awarded; increases in the Partnership's cost base; failure by suppliers and yards to comply with delivery schedules; changes in vessels' useful lives; changes in the ability of the Partnership to obtain additional financing; changes in applicable regulations and laws. Unpredictable or unknown factors herein could also have material adverse effects on forward-looking statements.



HÖEGH LNG PARTNERS LP