

Deutsche Bank 

***5th Annual Global Industrials and
Basic Materials Conference***

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Cautionary Statement Regarding Forward-Looking Statements



This presentation contains forward-looking statements in which FCX discusses its potential future performance. Forward-looking statements are all statements other than statements of historical facts, such as projections or expectations relating to ore grades and milling rates, production and sales volumes, unit net cash costs, cash production costs per barrel of oil equivalent (BOE), operating cash flows, capital expenditures, exploration efforts and results, development and production activities and costs, liquidity, tax rates, the impact of copper, gold, molybdenum, cobalt, oil and gas price changes, the impact of derivative positions, the impact of deferred intercompany profits on earnings, reserve estimates, future dividend payments, debt reduction and share purchases. The words "anticipates," "may," "can," "plans," "believes," "potential," "estimates," "expects," "projects," "targets," "intends," "likely," "will," "should," "to be" and any similar expressions are intended to identify those assertions as forward-looking statements. The declaration of dividends is at the discretion of FCX's Board and will depend on FCX's financial results, cash requirements, future prospects, and other factors deemed relevant by the Board.

FCX cautions readers that forward-looking statements are not guarantees of future performance and its actual results may differ materially from those anticipated, projected or assumed in the forward-looking statements. Important factors that can cause FCX's actual results to differ materially from those anticipated in the forward-looking statements include commodity prices, mine sequencing, production rates, industry risks, regulatory changes, political risks, drilling results, the outcome of ongoing discussions with the Indonesian government regarding PT-FI's Contract of Work and the impact of the January 2014 regulations on PT-FI's exports and export duties, the potential effects of violence in Indonesia, the resolution of administrative disputes in the Democratic Republic of Congo, weather- and climate-related risks, labor relations, environmental risks, litigation results, currency translation risks, and other factors described in more detail under the heading "Risk Factors" in FCX's Annual Report on Form 10-K for the year ended December 31, 2013, filed with the U.S. Securities and Exchange Commission (SEC) as updated by FCX's subsequent filings with the SEC.

Investors are cautioned that many of the assumptions on which FCX's forward-looking statements are based are likely to change after its forward-looking statements are made, including for example commodity prices, which FCX cannot control, and production volumes and costs, some aspects of which FCX may or may not be able to control. Further, FCX may make changes to its business plans that could or will affect its results. FCX cautions investors that it does not intend to update forward-looking statements more frequently than quarterly notwithstanding any changes in FCX's assumptions, changes in business plans, actual experience or other changes, and FCX undertakes no obligation to update any forward-looking statements.

This presentation also includes forward-looking statements regarding mineralized material not included in proven and probable mineral reserves. The mineralized material described in this presentation will not qualify as reserves until comprehensive engineering studies establish their economic feasibility. Accordingly, no assurance can be given that the estimated mineralized material not included in reserves will become proven and probable reserves.

The SEC requires companies with significant oil and gas producing activities to disclose, in their filings with the SEC, proved oil and gas reserves that have been demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. The SEC also permits the disclosure of probable and possible oil and gas reserves, as such terms are defined by the SEC. FCX uses certain phrases and terms in this presentation, such as "net resource potential," which the SEC's rules prohibit FCX from including in its filings with the SEC. "Net resource potential" does not take into account the certainty of resource recovery, which is contingent on exploration success, technical improvements in drilling access, commerciality and other factors, and is therefore not indicative of expected future resource recovery and should not be relied upon.

This presentation also contains certain financial measures such as unit net cash costs per pound of copper and per pound of molybdenum, oil and gas realized revenues, cash production costs and cash operating margin, which are not recognized under generally accepted accounting principles in the U.S. As required by SEC Regulation G, reconciliations of these measures to amounts reported in FCX's consolidated financial statements are in the supplemental schedules of FCX's 1Q 2014 press release, which are available on FCX's website, "www.fcx.com."

FCX – A Premier U.S. Based Natural Resource Company



- **World's Largest Publicly Traded Copper Producer**
- **Long-lived Reserves with Large Incremental Resources**
- **High-Quality U.S. Based Oil & Gas Assets**
- **Strong Margins & Cash Flows**
- **Growing Production Profile Through Brownfield Expansion**
- **Experienced Technical Team**
- **Environmentally Responsible**
- **Track Record of Capital Discipline and Return Driven Investments**

Firmly Focused on Shareholder Value

FCX's Global Footprint

Major Operations & Development Projects

All major mining assets majority-controlled and operated



North America ¹	
Reserves	
Cu	36.2 bn lbs
Mo	2.55 bn lbs
Oil & Gas	861 MMBOE ²
Sales	
Cu	1.7 bn lbs
Mo	97 mm lbs ³
Oil & Gas	176 MBOE/d

■	Copper
■	Copper/Gold/Silver
■	Molybdenum
■	Cobalt
■	Oil/Natural Gas

Grasberg (90.64%)	
Reserves	
Cu	30.0 bn lbs
Au	29.8 mm ozs
Sales⁵	
Cu	0.9 bn lbs
Au	1.5 mm ozs

South America ⁴	
Reserves	
Cu	37.0 bn lbs
Au	1.1 mm ozs
Mo	0.7 bn lbs
Sales	
Cu	1.2 bn lbs
Au	0.1 mm ozs

Tenke (56.0%)	
Reserves	
Cu	8.0 bn lbs
Co	0.9 bn lbs
Sales	
Cu	440 mm lbs
Co	30 mm lbs

Note: FCX consolidated reserves and annual sales; reserves as of December 31, 2013. Sales figures are based on 2014e. e = estimate. See Cautionary Statement.

¹ Cu operations: Morenci (85%), Sierrita (100%), Bagdad (100%), Tyrone (100%), Safford (100%), Miami (100%) and Chino (100%); Primary Mo: Henderson (100%) and Climax (100%); Oil & Gas operations: onshore/offshore CA, Madden, Eagle Ford, Haynesville, GOM shelf & Deepwater

² 3P Reserves including Proved of 464 MMBOE, Probable of 184 MMBOE and Possible of 213 MMBOE as of 12/31/13

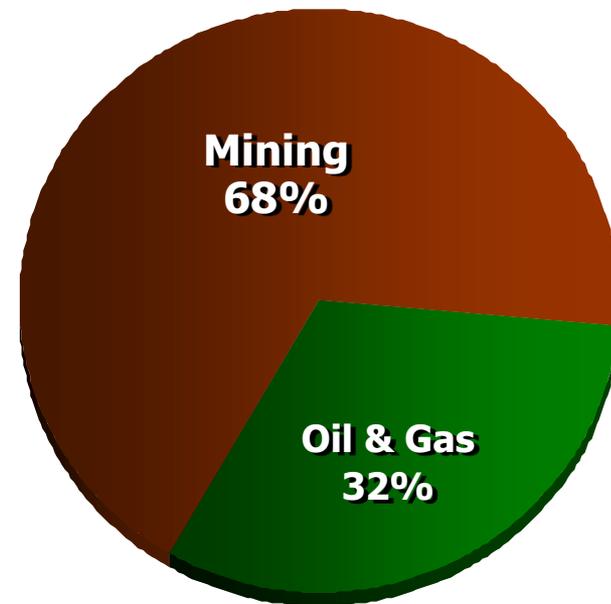
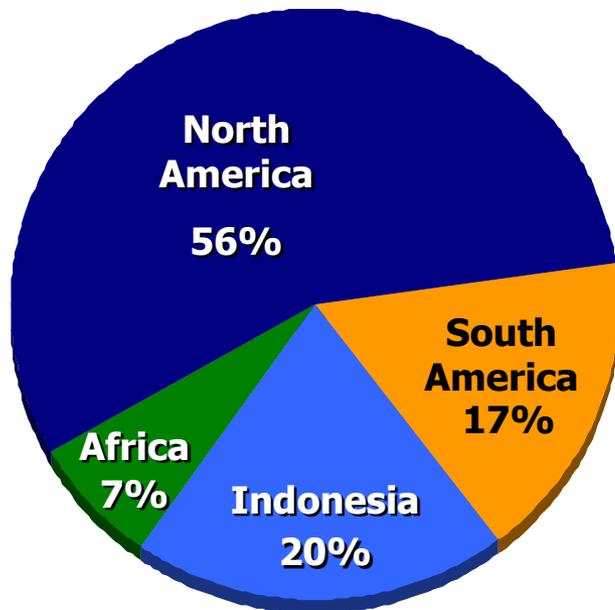
³ Includes moly sales from South America

⁴ Cu operations: Candelaria/Ojos del Salado (80%), Cerro Verde (53.6%) and El Abra (51%)

⁵ Cu/Au sales estimates assume resumption of exports from PT-FI beginning in May 2014. FCX will update its outlook as export approvals are obtained.

Geographic & Commodity Mix

2014e EBITDA ⁽¹⁾



(1) Based on 2014e EBITDA of ~\$9.7 bn assuming annual pricing of \$3.00/lb Cu, \$1,300/oz Au, \$10/lb Mo, \$105/Bbl Oil (Brent) and \$4.25/MMbtu natural gas for the remaining nine months of 2014. Each 25¢/lb change in copper would have an approximate \$935 mm impact; each \$10/Bbl increase in oil (net of diesel costs) approximates \$250 mm. Estimates assume resumption of exports from PT-FI beginning in May 2014. FCX will update its outlook as export approvals are obtained. 2014 estimates do not reflect the impact of the May 2014 oil and gas transactions. Updated estimates will be provided after the close of the transactions.
 e = estimate. See Cautionary Statement.

Visible Organic Growth



Mining

- **Targeting 5+ Billion Pounds Annual Cu Production by 2015 (37% Increase from 2012)**
- **Advanced Stage Brownfield Development**
 - **Proven Technology**
 - **Capital Efficiency**
 - **Attractive Risk Reward**



Oil & Gas

- **Growing Production Profile in Established Basins**
- **Substantial Production Capacity from Existing Deepwater Infrastructure to Benefit Exploitation Opportunities**
- **Significant Exploration & Development Within Existing Portfolio**



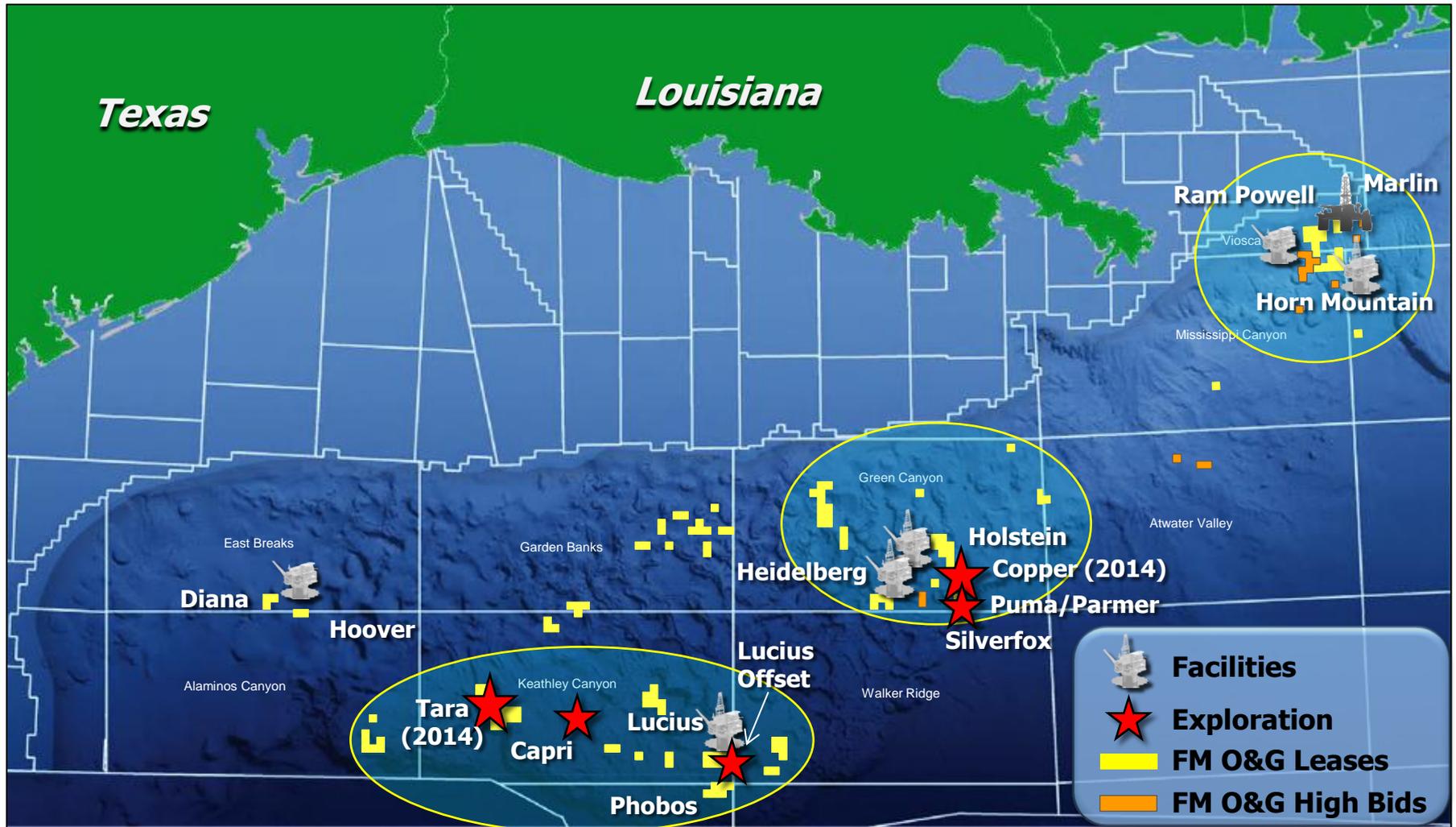
May 2014 Oil & Gas Transactions



- **\$3.1 Bn Sale of Eagle Ford Shale Interests to Encana**
- **\$1.4 Bn Acquisition of Deepwater GOM Interests, Including:**
 - **Lucius Development (11.7% WI)**
 - **Heidelberg Development (12.5% WI)**
 - **Complementary Exploration Leases**
- **Value Accretive**
- **Refocus O&G Portfolio to Strategic Growth Areas in GOM for Higher Investment Returns**
- **\$1.3 Bn in Net Proceeds to be Used to Repay Indebtedness**
- **Important Step in Ongoing Debt Reduction Plan**



Deepwater Gulf of Mexico Focus Areas



Copper Market Commentary



- **Fundamental Demand in China Remains Healthy**
 - **Supported by Consumer and Infrastructure Investment**
 - **Scarcity of Scrap and Cathode Exports Creating Tightness in Domestic Market**

- **U.S. Demand Improving**
 - **Consumer Confidence at a 6-Year High**
 - **Automotive and Construction Key Drivers After Harsh Winter**

- **Europe Recovering from a Low Base**

- **Cathode Market Remains Tight Globally**
 - **Exchange and Consumer Stocks Are Historically Low**
 - **Scrap Availability Very Tight**

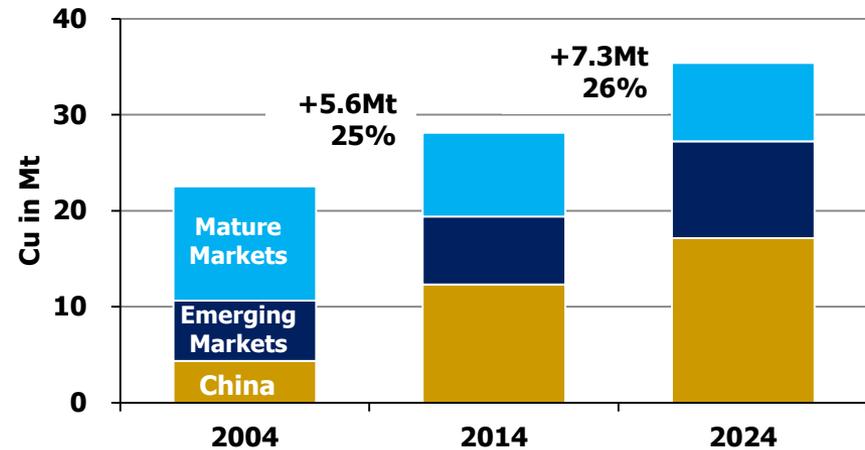
- **Future Outlook Supported by Positive Fundamentals**

Copper Markets

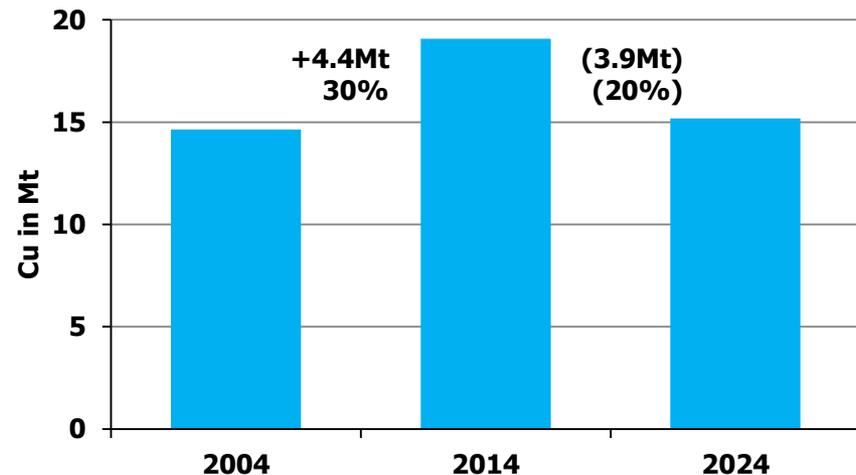


- **Assuming 2.3% Global Growth Over Next 10 Years, Copper Market Expected to Grow by +7.3Mt (26%)**
- **Over Same Period, Production from Existing Mines Expected to Decline by 3.9Mt (20%)**
- **11.2Mt Shortfall Will Need to be Made Up by Expansions and New Projects**
- **In 2013, Top 10 Mines in the World Produced Less than 5Mt per Annum**

Total Copper Consumption



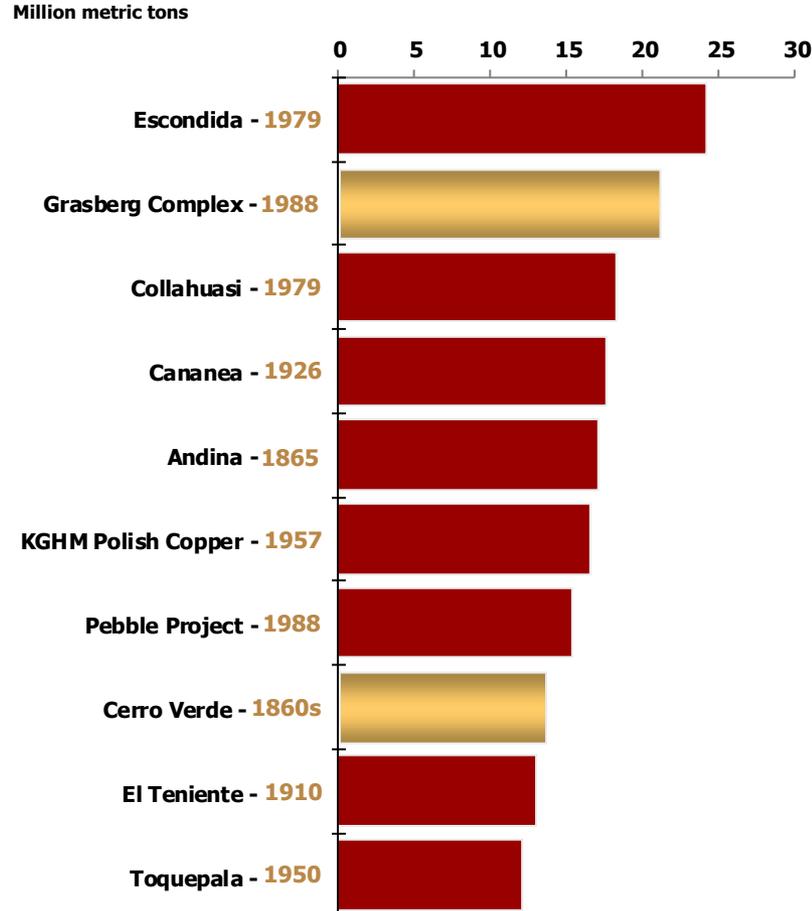
Base Mine Production Excluding Expansions



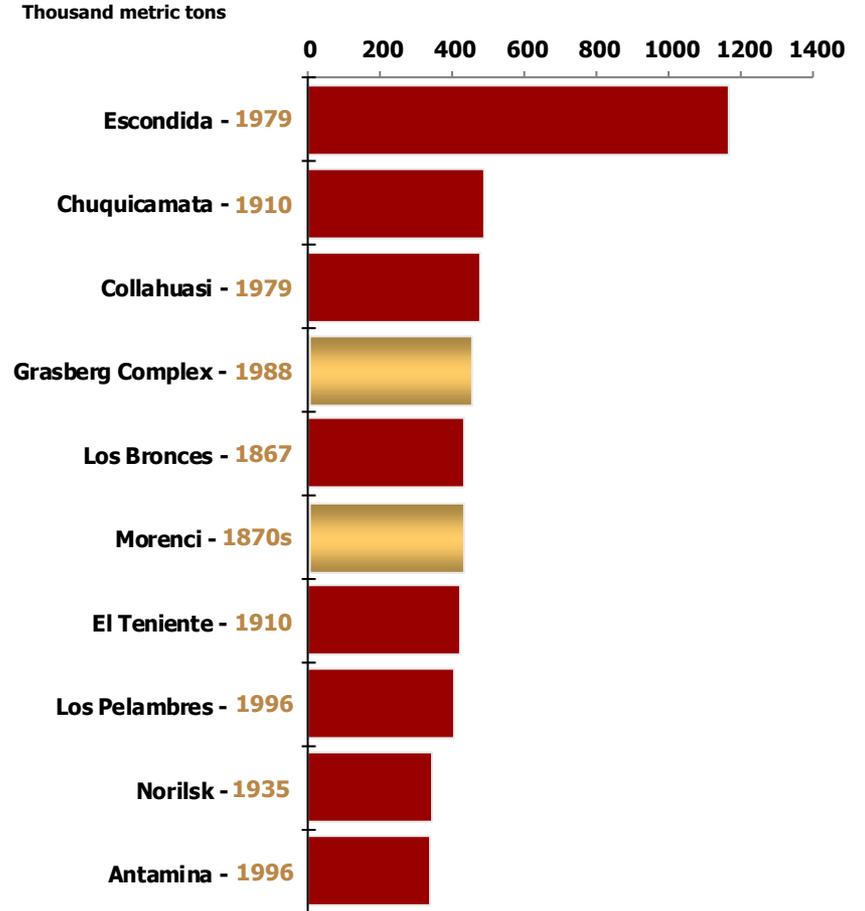
World Class Copper Discoveries Are Extremely Rare



Recoverable Copper Reserves



2014e Copper Production



Source: Wood Mackenzie 1Q14
e=estimate

FCX – Portfolio of World Scale Mines

Positive Exploration Results – “Big Mines Get Bigger”

***Mines with Potential Capacity for
1 billion lbs of copper per annum****

Morenci ★

Cerro Verde ★
El Abra ★

Tenke ★
Fungurume

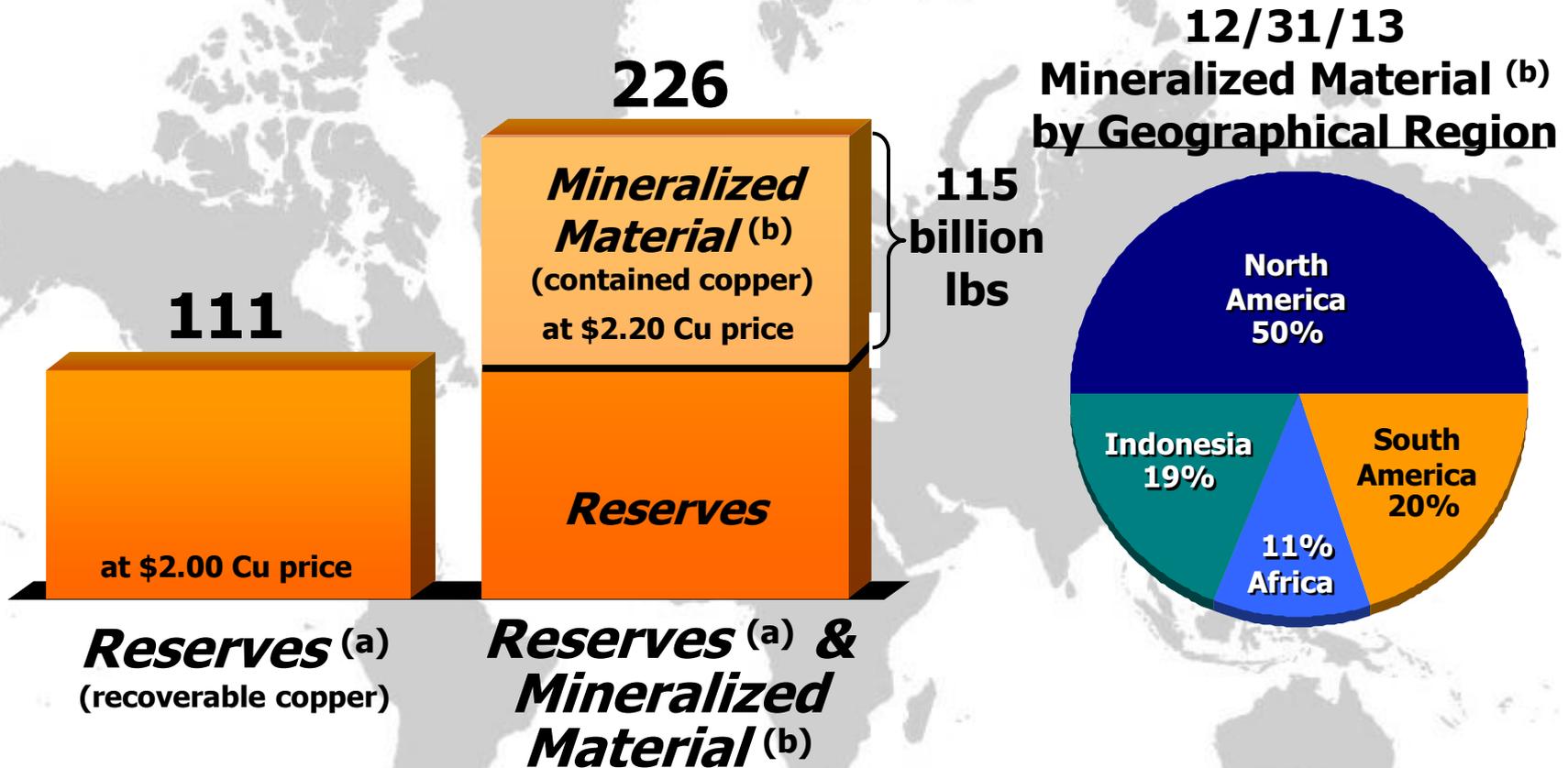
Grasberg ★

** Grasberg capable of producing over 1 bln lbs/annum, Morenci (100%) & Cerro Verde in development to produce 1 bln lbs/annum and El Abra & Tenke have potential to produce 1 bln lbs/annum*

Copper Reserves & Mineralized Material



billion lbs of copper as of 12/31/13



(a) Estimate of recoverable proven and probable copper reserves using a long-term average copper price of \$2.00/lb; 89 billion pounds net to FCX's interest.

(b) Estimate of consolidated contained copper resources using a long-term copper price of \$2.20/lb. **Mineralized Material is not included in reserves and will not qualify as reserves until comprehensive engineering studies establish their economic feasibility. Accordingly, no assurance can be given that the estimated mineralized material will become proven and probable reserves. See Cautionary Statement.**

Brownfield Development Projects

Cerro Verde Mill Expansion

\$4.6 billion

- Commenced construction in 1Q13
- Achievement of substantial earthworks; initiating steel erection
- Completion expected in 2016
- Expected to add 600 mm lbs of Cu per annum
- \$1.9 billion incurred to-date*



Morenci Mill Expansion

\$1.6 billion

- Construction in advanced stage
- Commissioning & start-up expected in 2Q14
- Expected to add 225 mm lbs of Cu per annum
- \$1.3 billion incurred to-date*



+1 billion pounds per annum increase by 2016**

- *Proven Technology*
- *Capital efficiency*
- *Higher risk-adjusted returns than greenfield*

* as of 3/31/2014

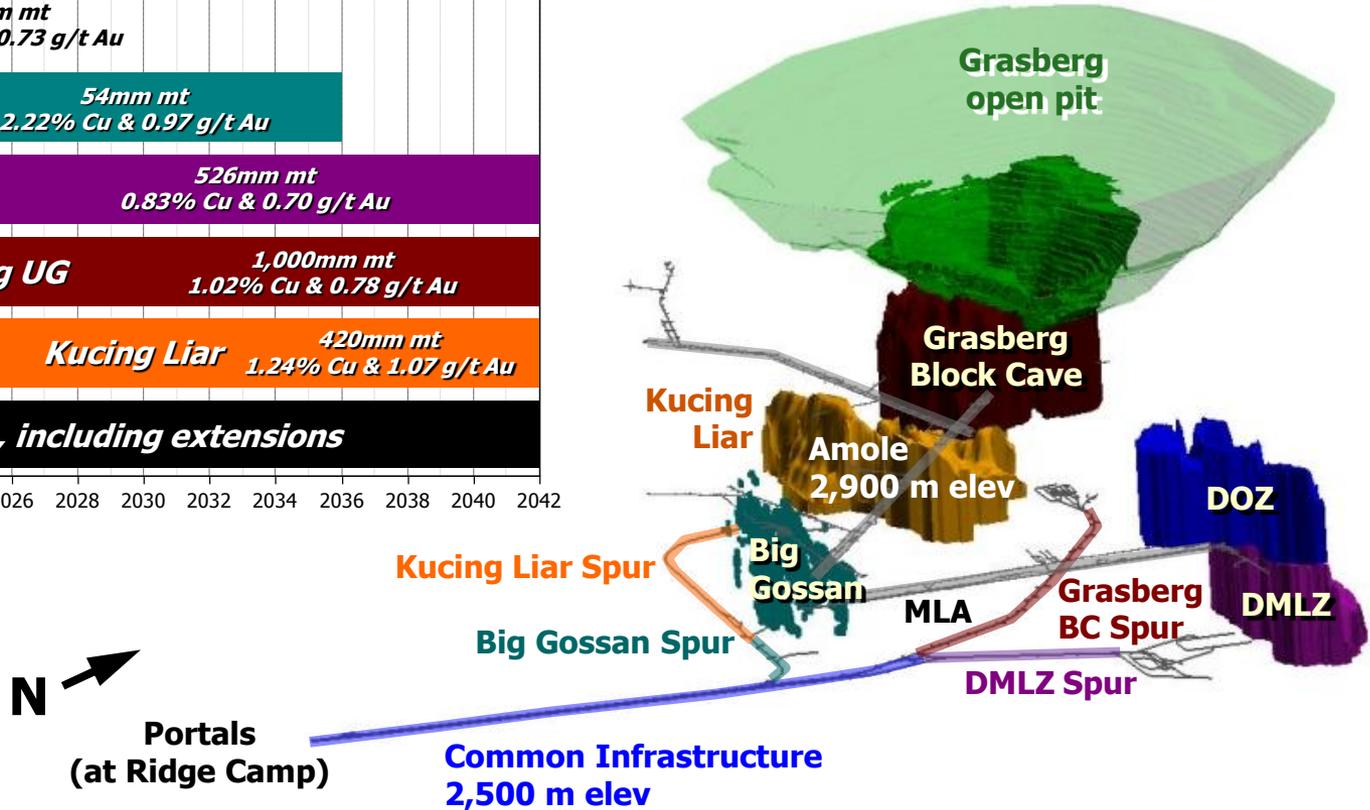
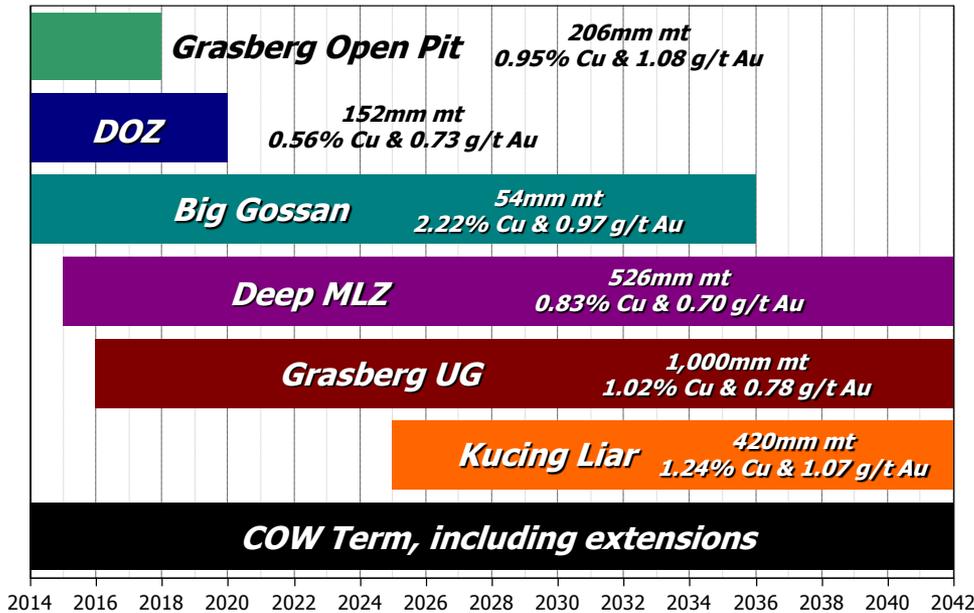
** includes incremental production from Tenke expansion completed in 2013

PT Freeport Indonesia

Grasberg Minerals District



Life-of-Mine Production Sequencing*



* aggregate reserves (tonnes and grades) at 12/31/2013

Current PT-FI Operating Status



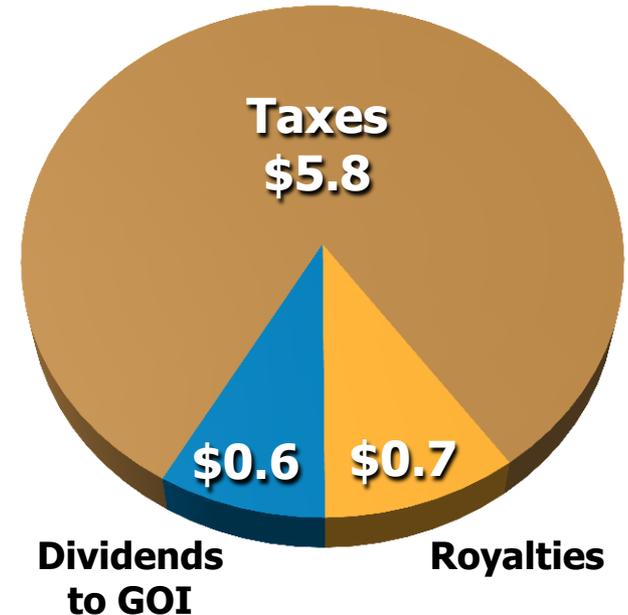
- **No Export Shipments Since Mid-January**
- **Aligning Current Production Levels with PT Smelting Operations**
 - Mill Operating at Half Capacity
 - 1Q14 Impact: Deferred Sales of 125mm lbs Copper and 140,000 ozs Gold
 - Negative Financial Impacts to Both FCX and Government
- **Prioritizing DOZ Mine, Lower Grade Material & Stripping in Grasberg Open Pit and Maintenance Activities**
- **Working with Government to Reach Prompt Resolution**
 - PT-FI Willing to Develop Additional Smelting Capacity in Indonesia with Financial Incentives from Government
 - Working with Potential Partners
 - April 2014 Sales Estimates were Based on Resumption of Exports in May 2014
 - Delays in Obtaining Approvals Would Result in Monthly Deferral of 50mm lbs Copper and 80,000 ozs Gold
- **Contingency Plans for Significant Cost and CAPEX Reductions, if Necessary**

Long-term Positive Partnership with Indonesia



- **Successful Operations for Over 40 Years**
- **Contributed Over \$60 Billion to National GDP in Total Since 1992**
- **Currently Over 90% of Local GDP, ~40% of Papua GDP and 0.8% of National GDP ⁽¹⁾**
- **Largest Private Employer in Papua (~30,000) and One of the Largest Taxpayers in Indonesia**
- **Developed Country's Only Existing Copper Smelter**
- **Over \$10 Billion Invested to Date with \$15 Billion in Additional Investments Planned**
- **Contributed 1% of Revenues to Local Community through the "Freeport Partnership Fund for Community Development." Over \$600 Million Since Inception (1996) Through 2013**
- **Committed to a Positive Long-term Partnership for Benefit of All Stakeholders**

GOI Direct Benefits Last 5 Years (2009 – 2013) ⁽²⁾
 (\$ in billions)



Total: \$7.1 Billion

(1) Per 2013 LPEM-FEUI studies

(2) Under current Contract of Work, Government of Indonesia receives more than 50% of financial benefits of operations

Oil & Gas Operating Assets

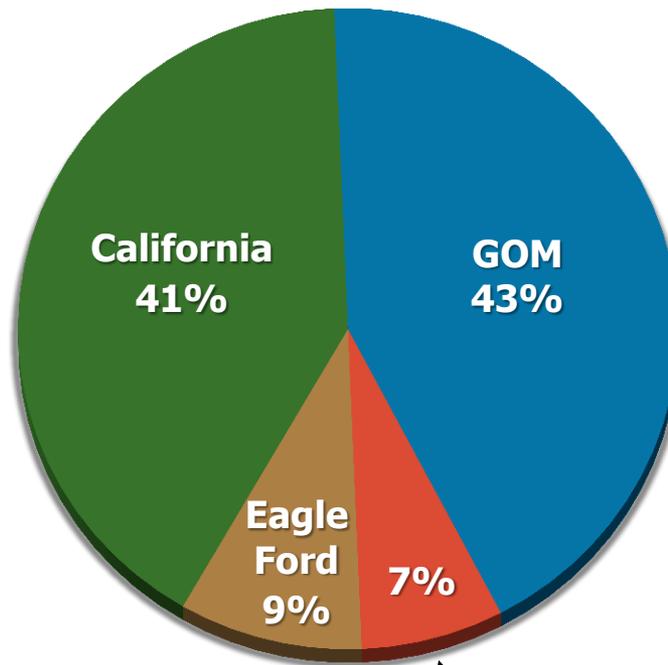
861 MMBOE Proved, Probable & Possible Reserves as of 12/31/13

California

- Long Established Oil Production History
- Strong Margins and Cash Flows
- Brent Based Pricing
- Activities Focused on Maintaining Stable Production

Eagle Ford

- Large Oil/Liquids Rich Resource
- Flexible Structure
- LLS Based Pricing
- Near-term: Managing for Cash Flows



Haynesville/Other

GOM Deepwater

- Significant Current Production with Upside
- Large Scale Infrastructure
- HLS Based Pricing
- Lucius Development - First Production Expected in 2H14
- Production Expected to More Than Double Over Next 5 Years

Haynesville

- Significant Gas Resource
- Preserving Rights for Potential Improvements in Prices

NOTE: 3P oil and gas reserves include Proved of 464 MMBOE, Probable of 184 MMBOE, and Possible of 213 MMBOE as of 12/31/13 and were determined using the methods prescribed by the U.S. SEC, which require the use of an average price, calculated as the twelve-month historical average of the first-day-of-the-month WTI spot oil price of \$96.94 per barrel and Henry Hub spot natural gas price of \$3.67 per million British thermal units, as adjusted for location and quality differentials by area, and were held constant throughout the lives of the properties unless prices are defined by contractual arrangements, excluding escalations based upon future conditions.

Deepwater Gulf of Mexico



1Q 2014 Production of 58 MBOE/d

Holstein



Capacity ~12% Utilization

- 113,500 BOPD
- 142,300 MCFD

Truss SPAR

Water Depth: 4,300 ft.

Marlin



Capacity ~40% Utilization

- 60,000 BOPD
- 235,000 MCFD

Tension Leg Platform: Dry Tree & Subsea Production

Water Depth: 3,240 ft.

Horn Mountain



Capacity ~12% Utilization

- 75,000 BOPD
- 72,000 MCFD

Truss SPAR

Water Depth: 5,400 ft.

Lucius – Deepwater GOM Development Project



- **World Class Reservoir Quality and Deliverability**
- **Development on Track; Production Anticipated in 2H 2014**
- **Topside Facilities Lifted into Place in 1Q14**
- **Subsea Infrastructure Currently Being Installed**
- **300+ MMBOE Gross Resource Potential**
- **Processing Capacity**
 - 80,000 BOPD
 - 450,000 MCFD
- **FM O&G 23.33% WI (Would Increase to 35% Following Acquisition of Apache’s Interest)**

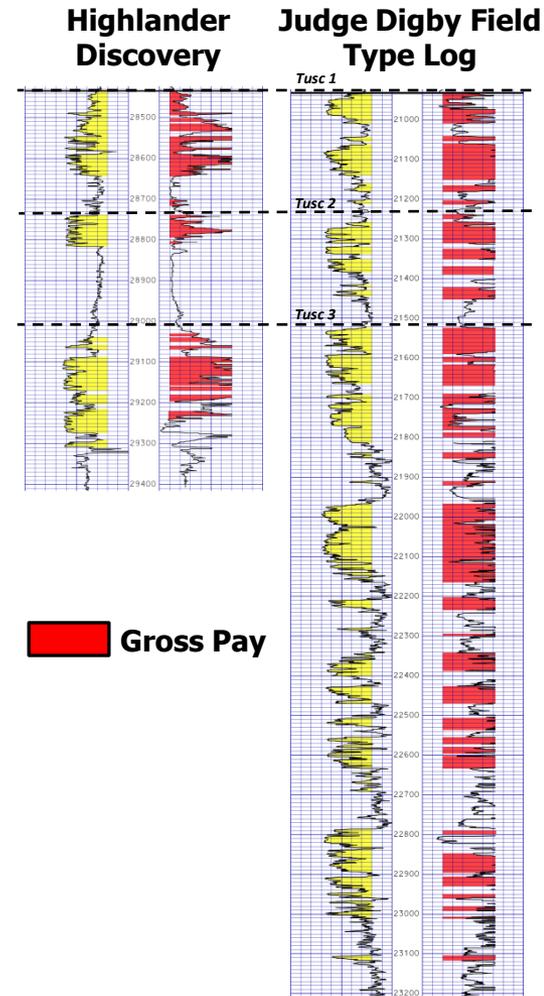
Inboard Lower Tertiary/ Cretaceous Activities



Industry Leader in Emerging New Trend



Favorable Reservoir Characteristics

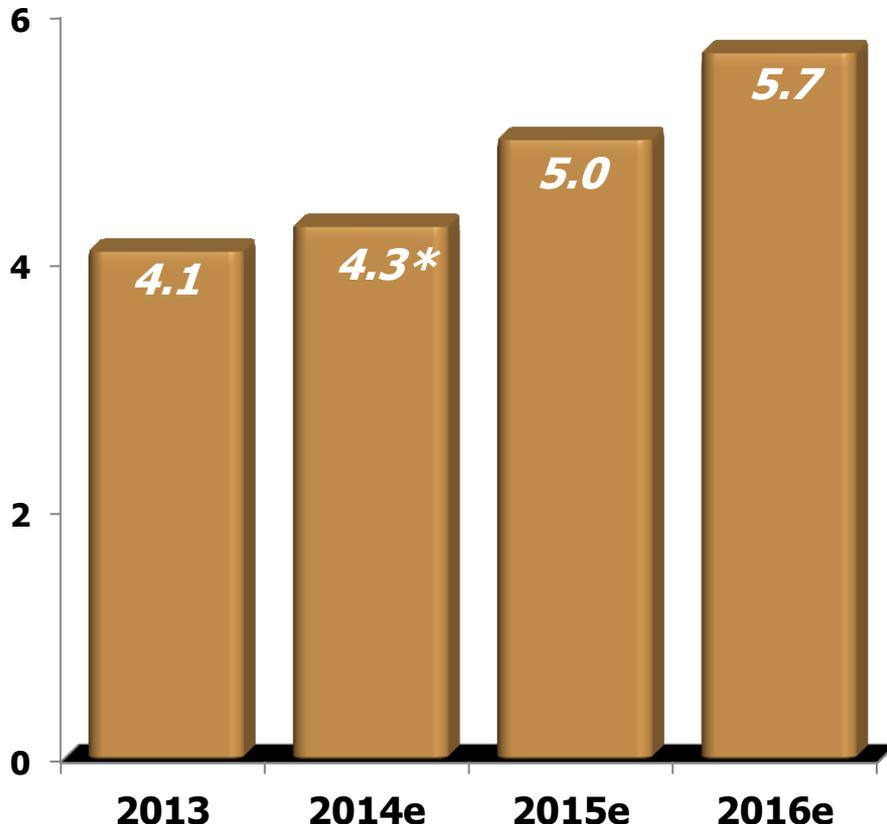


- **Highlander - Positive Results; Completion in Progress**
- **Extensive Inventory of Large, High-Quality Prospects**
- **2.5 Billion BOE Net Resource Potential for Initial Program**

Sales Profile



Copper Sales (billion lbs)



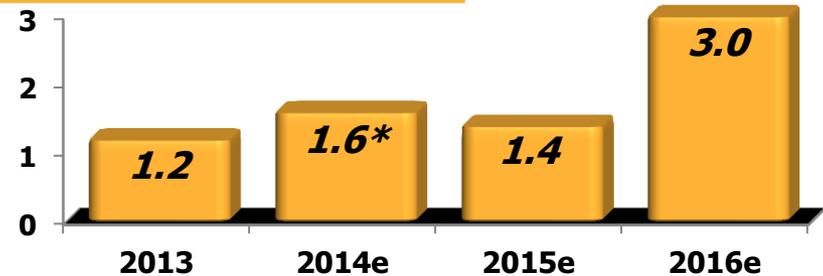
Note: Consolidated copper sales include 795 mm lbs in 2013, 770 mm lbs in 2014e, 850 mm lbs in 2015e and 1,100 mm lbs in 2016e for noncontrolling interest; excludes purchased copper.

* Cu/Au sales estimates assume resumption of exports from PT-FI beginning May 2014. FCX will update its outlook as export approvals are obtained.

** O&G estimates do not reflect the impact of the May 2014 O&G transactions. Updated estimates will be provided after the close of the transactions.

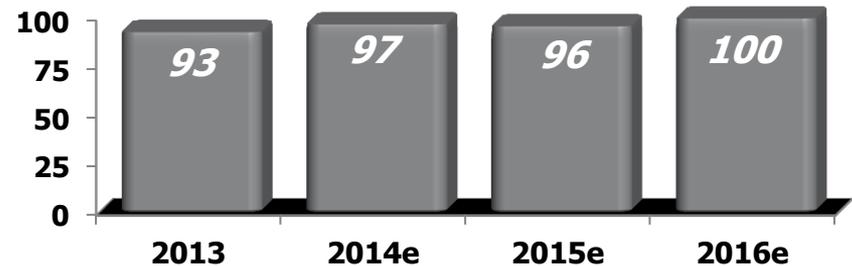
e = estimate. See Cautionary Statement.

Gold Sales (million ozs)

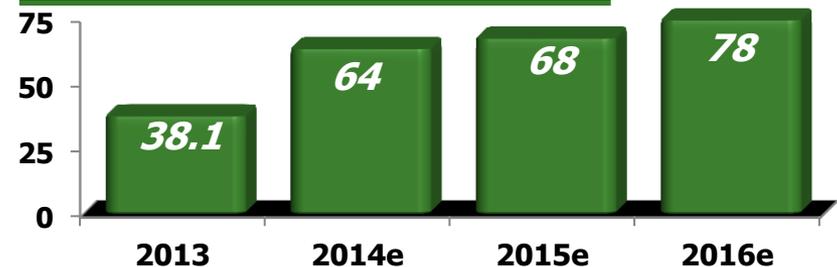


Note: Consolidated gold sales include 123k ozs in 2013, 160k ozs in 2014e, 140k ozs in 2015e and 290k ozs in 2016e for noncontrolling interest.

Molybdenum Sales (million lbs)



Oil & Gas Sales (MMBOE)**



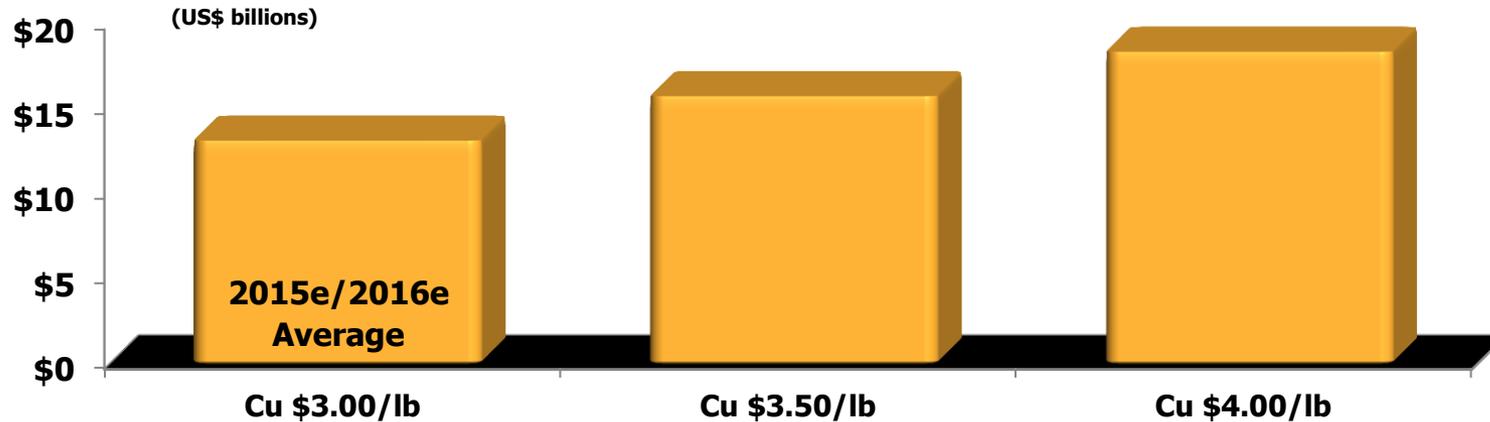
Note: 2013 is for period June 1, 2013, through December 31, 2013.

EBITDA and Cash Flow at Various Copper Prices



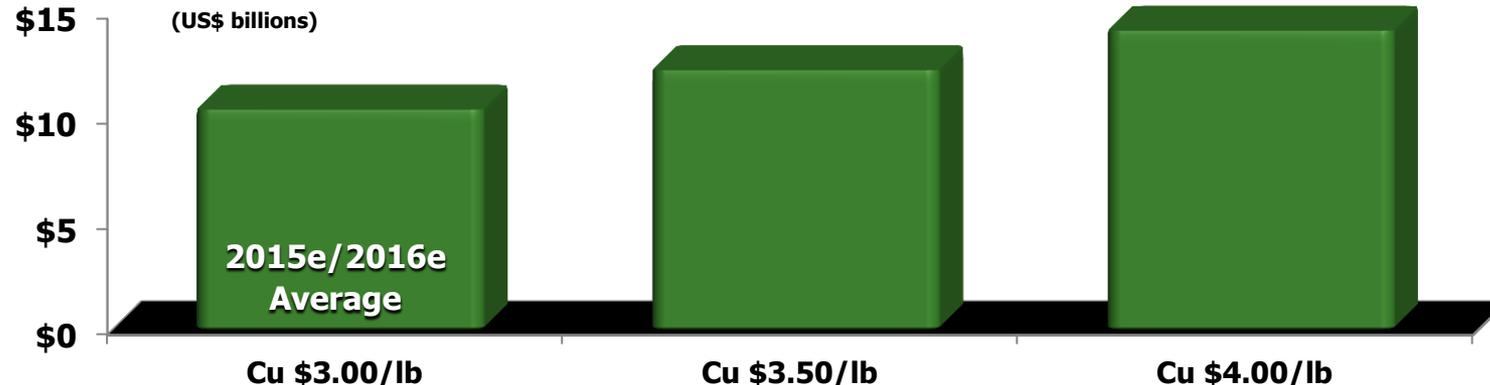
Average EBITDA

(\$1,200 Gold, \$10 Molybdenum & \$105 Oil)



Average Operating Cash Flow (excluding Working Capital changes)

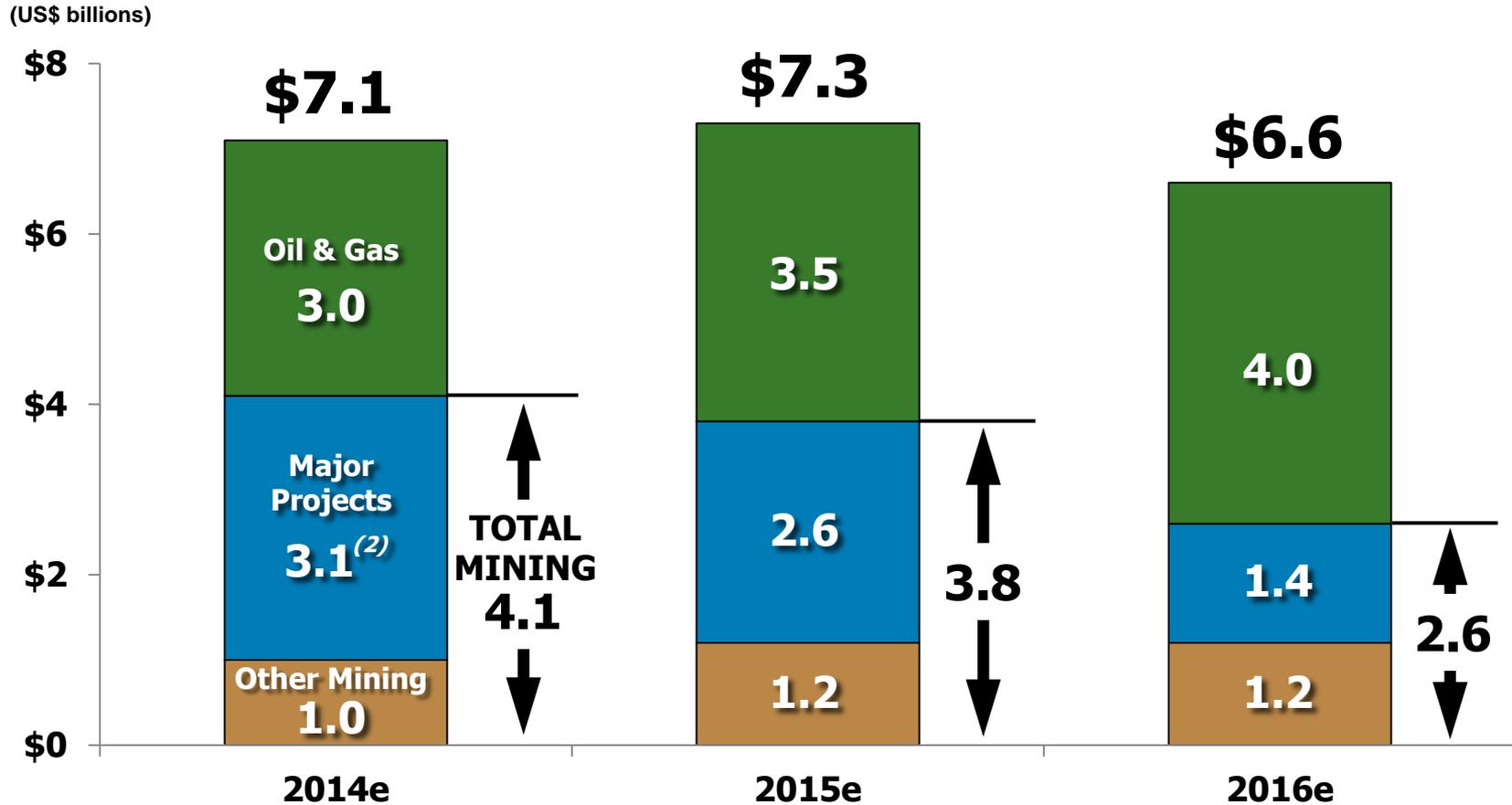
(\$1,200 Gold, \$10 Molybdenum & \$105 Oil)



Note: For 2015e/2016e average, each \$50/oz change in gold approximates \$100 million to EBITDA and \$60 million to operating cash flow; each \$1.00/lb change in molybdenum approximates \$90 million to EBITDA and \$70 million to operating cash flow; each \$5.00/bbl change in oil approximates \$200 million to EBITDA and \$165 million to operating cash flow. EBITDA equals operating income plus depreciation, depletion and amortization. Estimates do not reflect the impact of the May 2014 oil and gas transactions. Updated estimates will be provided after the close of the transactions.

e = estimate. See Cautionary Statement.

Capital Expenditures (1)



(1) Capital expenditure estimates include projects in progress. Project spending will continue to be reviewed and revised subject to market conditions.

(2) Primarily includes Cerro Verde expansion, Morenci mill expansion and Grasberg underground development.

Note: Includes capitalized interest. Estimates do not reflect the impact of the May 2014 oil and gas transactions. Updated estimates will be provided after the close of the transactions.

e= estimate. See Cautionary Statement.

Committed to Balance Sheet Management



Strong Track Record

- **YE 2016 Debt Target: \$12 Billion**
- **Large Resource Base with Strong Cash Flows and Capital Discipline**
- **Anticipate Continuing Current Common Stock Dividend: \$1.25/Share per Annum**
- **Review of Divestitures/ Monetizations Ongoing**
- **Prepared to Respond to Varying Market Conditions**
- **Seek Opportunities to Repay or Refinance Higher Cost Debt Assumed in Acquisitions**

*3/31/2014 Balances**

(\$ in bns)



Total Debt**

Net Debt**

*Debt/EBITDA**
(LTM PF)*

2.1x

1.9x

Average Interest Cost: 4.2%

** Does not include recently announced oil and gas sale and purchase transactions*

*** Excludes fair value adjustments of \$635 mm*

Summary

A Strong & Focused Organization Executing The Strategy

Maximize Total Shareholder Returns

Strong Management of the Base

- **Operational Excellence**
- **Achieve Production Targets**
- **Effective Cost and Capital Management**
- **Manage HS&E and Other Inherent Risks**

Return Driven Growth

- **Prioritize Highest Value Opportunities**
- **Evaluate Best Uses of Cash**
- **Scalable, Long-lived, Low-Cost Assets**
- **Strong Execution**

Protect the Balance Sheet

Strong Cash Dividends

Reference Slides



1Q 2014 Financial Highlights

Sales Data

Copper

	1Q14	1Q13 ⁽¹⁾
Consolidated Volumes (mm lbs)	871	954
Average Realization (per lb)	\$3.14	\$3.51
Site Production & Delivery Unit Costs (per lb)	\$1.89	\$1.94
Unit Net Cash Costs (per lb)	\$1.54	\$1.57

Gold

Consolidated Volumes (000's ozs)	187	214
Average Realization (per oz)	\$1,300	\$1,606

Oil Equivalents

Consolidated Volumes (MMBOE)	16.1	
Realized Revenues (per BOE) ⁽²⁾	\$77.22	
Cash Production Costs (per BOE)	\$18.51	

Financial Results *(in billions, except per share amounts)*

	1Q14	1Q13 ⁽¹⁾
Revenues	\$5.0	\$4.6
Net Income Attributable to Common Stock	\$0.5 ⁽³⁾	\$0.6
Diluted Earnings Per Share	\$0.49 ⁽³⁾	\$0.68
Operating Cash Flows ⁽⁴⁾	\$1.2	\$0.8
Capital Expenditures	\$1.6	\$0.8
Total Debt	\$20.9	\$10.1
Consolidated Cash	\$1.3	\$9.6

(1) Results for 1Q 2013 do not include FM O&G.

(2) Realized revenues per BOE exclude noncash mark-to-market adjustments on oil and gas derivative contracts.

(3) Includes net noncash mark-to-market gains associated with oil and gas derivative contracts totaling \$9 million in 1Q14 (\$0.01/share).

(4) Includes working capital uses and changes in other tax payments of \$377 million in 1Q14 and \$430 million in 1Q13.

2014e Operating Estimates

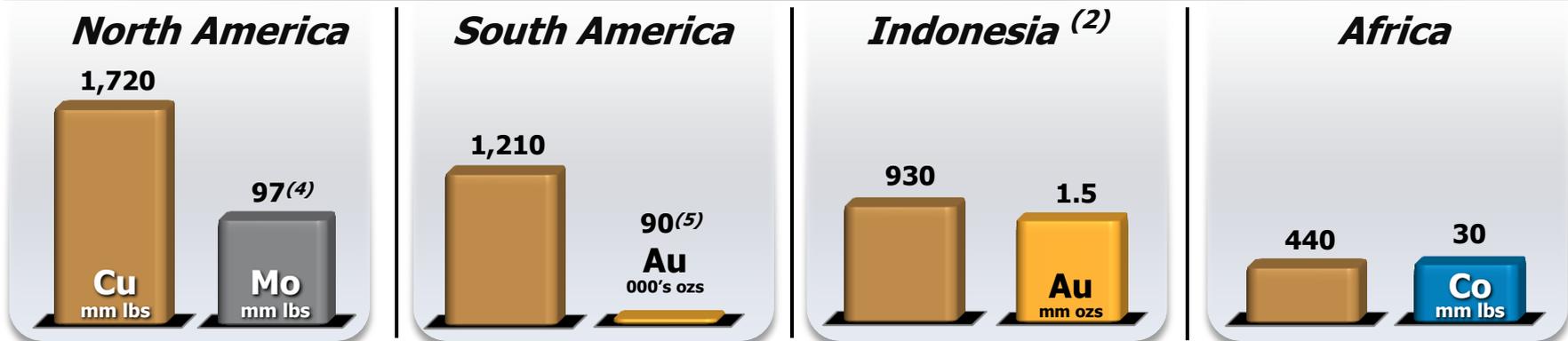
2014e Unit Production Costs

(per pound of copper)

Cash Unit Costs ⁽¹⁾

	North America	South America	Indonesia ⁽²⁾	Africa	Consolidated ⁽²⁾
Site Production & Delivery ⁽³⁾	\$1.84	\$1.61	\$2.46	\$1.54	\$1.88
By-product Credits	(0.21)	(0.24)	(2.13)	(0.39)	(0.65)
Treatment Charges	0.12	0.18	0.25	-	0.15
Royalties	-	-	0.12	0.07	0.03
Unit Net Cash Costs	\$1.75	\$1.55	\$0.70	\$1.22	\$1.41

2014e Sales by Region



(1) Estimates assume average prices of \$3.00/lb for copper, \$1,300/oz for gold, \$10/lb for molybdenum and \$12/lb for cobalt for the remainder of 2014.

(2) Cu/Au sales estimates assume resumption of exports from PT-FI beginning May 2014. FCX will update its outlook as export approvals are obtained. Delays in obtaining approvals would result in monthly deferral of 50mm lbs copper and 80,000 ozs gold.

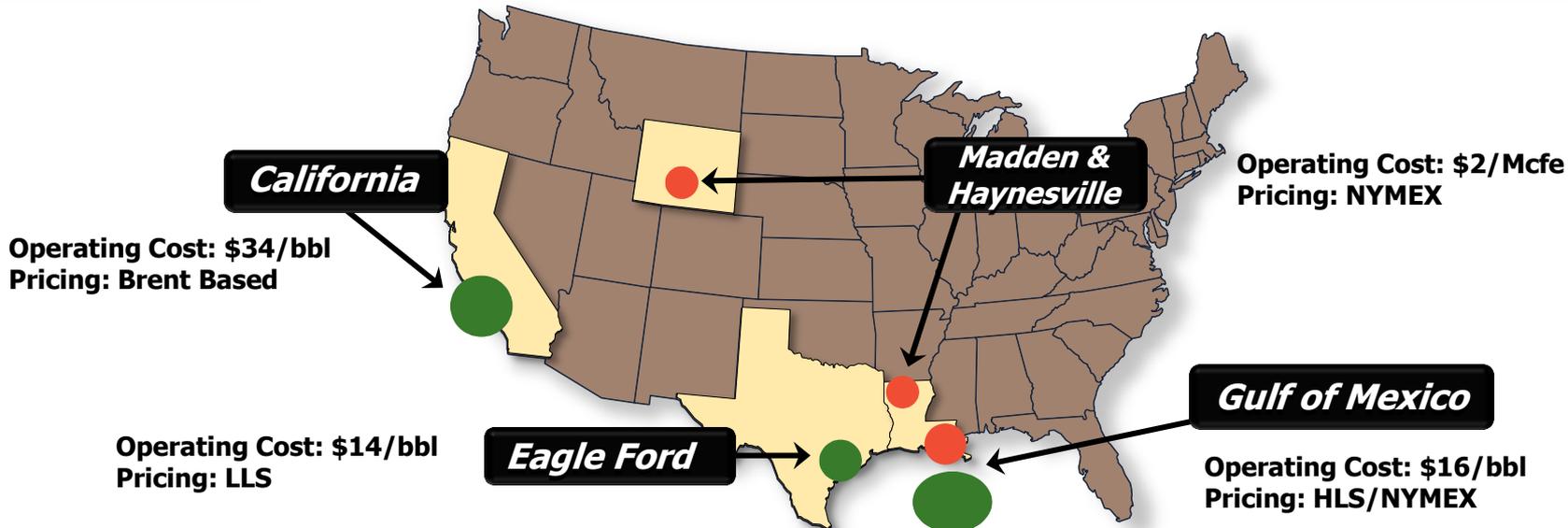
(3) Production costs include profit sharing in South America and severance taxes in North America.

(4) Includes molybdenum produced in South America.

(5) Includes gold produced in North America.

Note: e = estimate. See Cautionary Statement.

2014e Oil & Gas Operating Estimates



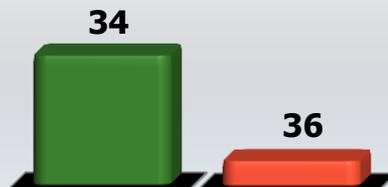
2014e Oil & Gas Sales by Region

California



Includes ~ 7 MMcf/d of natural gas

Eagle Ford



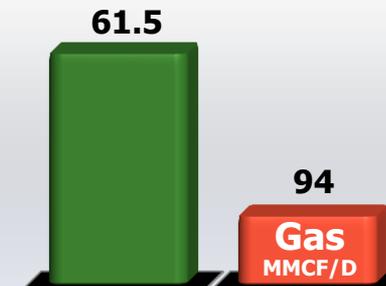
Includes ~ 4 MBbls/d of NGLs

Haynesville/ Madden/Other



Includes ~3 MMcfe/d of Liquids

GOM



Includes ~ 6 MBbls/d of NGLs and GOM Shelf production

NOTE: Operating costs exclude DD&A and G&A. DD&A (including accretion) is expected to approximate \$38/BOE. Oil realizations are expected to approximate 93% of Brent for the remaining 9 months of 2014e. Estimates do not reflect the impact of the May 2014 oil and gas transactions. Updated estimates will be provided after the close of the transactions. e = estimate. See Cautionary Statement.

Sensitivities (US\$ millions)



Change	2015e/2016e	
	EBITDA	Operating Cash Flow
Copper: +/- \$0.10/lb	\$525	\$375
Molybdenum: +/- \$1.00/lb	\$90	\$70
Gold: +/- \$50/ounce	\$100	\$60
Oil Sales: +/- \$5/bbl ⁽¹⁾	\$245	\$200
Oil Sales Net of Diesel Costs: ^(1,2) +/- \$5/bbl	\$200	\$165
Natural Gas: +/- \$0.50/Mcf	\$55	\$45
Currencies: ⁽³⁾ +/- 10%	\$190	\$140

(1) Oil sales sensitivity calculated using base Brent price assumption of \$105/bbl in 2015 and 2016.

(2) Amounts are net of mining cost impacts of a \$5/bbl change in oil prices.

(3) U.S. Dollar Exchange Rates: 575 Chilean peso, 11,500 Indonesian rupiah, \$0.90 Australian dollar, \$1.38 Euro, 2.85 Peruvian Nuevo Sol base case assumption. Each +10% equals a 10% strengthening of the U.S. dollar; a strengthening of the U.S. dollar against foreign currencies equates to a cost benefit of noted amounts.

NOTE: Based on 2015e/2016e averages. Operating cash flow amounts exclude working capital changes. For 2014 sensitivities see footnote 5 on slide 23. Estimates do not reflect the impact of the May 2014 oil and gas transactions. Updated estimates will be provided after the close of the transactions.

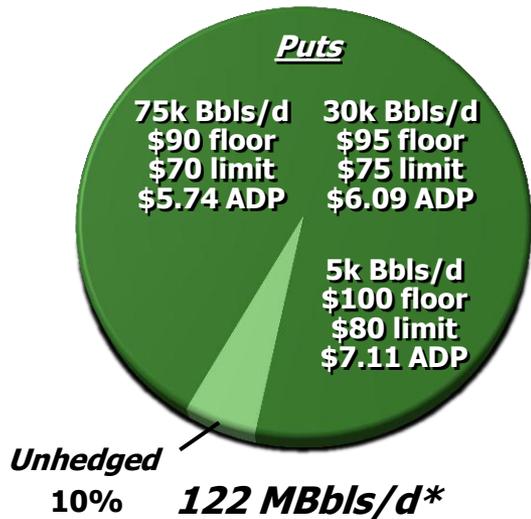
e = estimate. See Cautionary Statement.



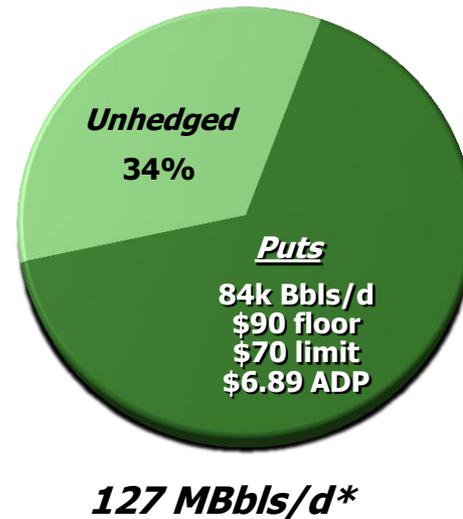
Oil & Natural Gas Hedging Positions

Oil Hedges Indexed to Brent

2Q-4Q 2014



2015



Natural Gas Hedges Indexed to Henry Hub

2Q-4Q 2014

Swaps – 100,000 MMBtu/d
@ \$4.09
~60% Unhedged

2015

No Hedges

NOTE: As of March 31, 2014; ADP = average deferred premium.
* Estimated production for oil. See Cautionary Statement.