

THIRD QUARTER 2017
EARNINGS CALL AND WEBCAST

October 27, 2017

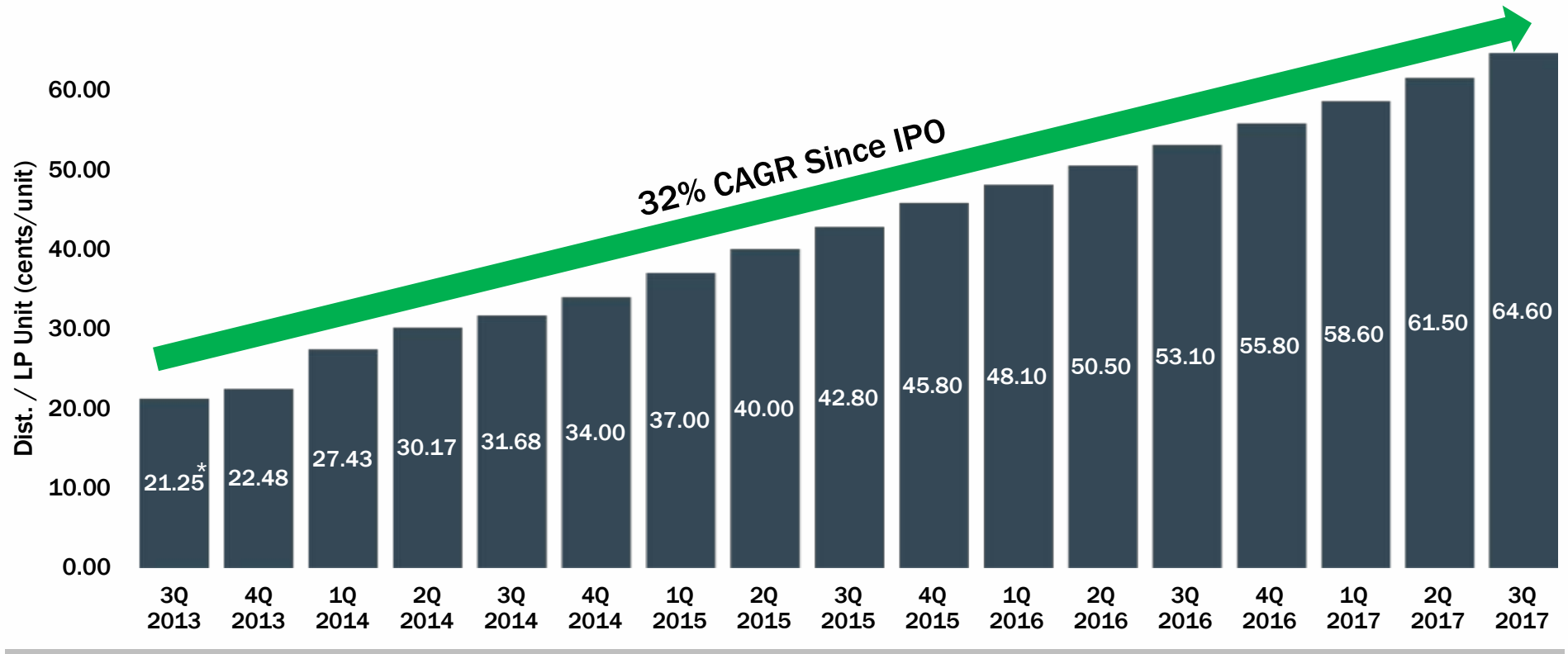
CAUTIONARY STATEMENT

This presentation includes forward-looking statements. Words and phrases such as “is anticipated,” “is estimated,” “is expected,” “is planned,” “is scheduled,” “is targeted,” “believes,” “intends,” “objectives,” “projects,” “strategies” and similar expressions are used to identify such forward-looking statements. However, the absence of these words does not mean that a statement is not forward-looking. Forward-looking statements relating to Phillips 66 Partners (including our joint venture operations) are based on management’s expectations, estimates and projections about the Partnership, its interests and the energy industry in general on the date this presentation was prepared. These statements are not guarantees of future performance and involve certain risks, uncertainties and assumptions that are difficult to predict. Therefore, actual outcomes and results may differ materially from what is expressed or forecast in such forward-looking statements. Factors that could cause actual results or events to differ materially from those described in the forward-looking statements include the continued ability of Phillips 66 to satisfy its obligations under our commercial and other agreements; the volume of crude oil, refined petroleum products and NGL we or our joint ventures transport, fractionate, process, terminal and store; the tariff rates with respect to volumes that we transport through our regulated assets, which rates are subject to review and possible adjustment by federal and state regulators; fluctuations in the prices for crude oil, refined petroleum products and NGL; liabilities associated with the risks and operational hazards inherent in transporting, fractionating, processing, terminaling and storing crude oil, refined petroleum products and NGL; potential liability from litigation or for remedial actions, including removal and reclamation obligations under environmental regulations; and other economic, business, competitive and/or regulatory factors affecting Phillips 66 Partners’ businesses generally as set forth in our filings with the Securities and Exchange Commission. Phillips 66 Partners is under no obligation (and expressly disclaims any such obligation) to update or alter its forward-looking statements, whether as a result of new information, future events or otherwise.

Use of Non-GAAP Financial Measures. Today’s presentation includes non-GAAP financial measures. You can find the reconciliations to comparable GAAP financial measures at the end of the presentation materials or in the “Financial Reports” section of our website.

Run-rate EBITDA is a forecast of future EBITDA, and is based on the Partnership’s projections of annual EBITDA inclusive of both currently owned assets and future potential acquisitions by the Partnership. Run-rate EBITDA is included to demonstrate the historical growth of the Partnership through September 30, 2017, as well as management’s intention of future growth through acquisitions and organic projects. Forecasted adjusted EBITDA is based on the Partnership’s projections for the acquired assets. Forecasted adjusted EBITDA is included to help facilitate transaction value analysis, as well as help facilitate an assessment of the acquired assets' contributions to PSXP’s future EBITDA growth. We are unable to present a reconciliation of run-rate EBITDA and forecasted adjusted EBITDA to net income, which is the nearest GAAP financial measure, because certain elements of net income, including interest, depreciation and taxes, were not used in the forecasts and are therefore not available. Together, these items generally result in EBITDA being significantly greater than net income.

DISTRIBUTION GROWTH



	3Q 2013	4Q 2013	1Q 2014	2Q 2014	3Q 2014	4Q 2014	1Q 2015	2Q 2015	3Q 2015	4Q 2015	1Q 2016	2Q 2016	3Q 2016	4Q 2016	1Q 2017	2Q 2017	3Q 2017
Coverage Ratio	1.13x	1.10x	1.10x	1.44x	1.32x	1.28x	1.14x	1.17x	1.39x	1.45x	1.14x	1.20x	1.24x	1.48x	1.31x	1.35x	1.12x

**Represents the minimum quarterly distribution for 3Q 2013, actual distribution of 15.48 cents equal to MQD prorated*

RECENT ACQUISITION FROM PHILLIPS 66

- Total transaction value of $2.4 B*
  - 25% interest in the Bakken Pipeline
    - Dakota Access, LLC (DAPL) & Energy Transfer Crude Oil Company, LLC (ETCO)
  - 100% interest in Merey Sweeny, L.P. (MSLP)
    - Fuel-grade coke processing units at the Phillips 66 Sweeny Refinery
  - $270 MM forecasted 2018 Adjusted EBITDA
- Consideration of $1.7 B funded in part with:
  - Private equity placement of $1.05 B
    - $750 MM Series A Preferred Equity
    - $300 MM Common Equity
  - Debt issuance of $650 MM
    - $500 MM 3.75% Notes due March 2028
    - $150 MM 4.68% Notes due February 2045



** Transaction value includes $625 MM of non-recourse Bakken Pipeline debt, $100 MM of MSLP debt*

ORGANIC GROWTH

- Sand Hills Pipeline expansion
- STACK Pipeline extension and expansion
- Bayou Bridge Pipeline extension
- Lake Charles Isomerization Unit
- Sacagawea Pipeline project

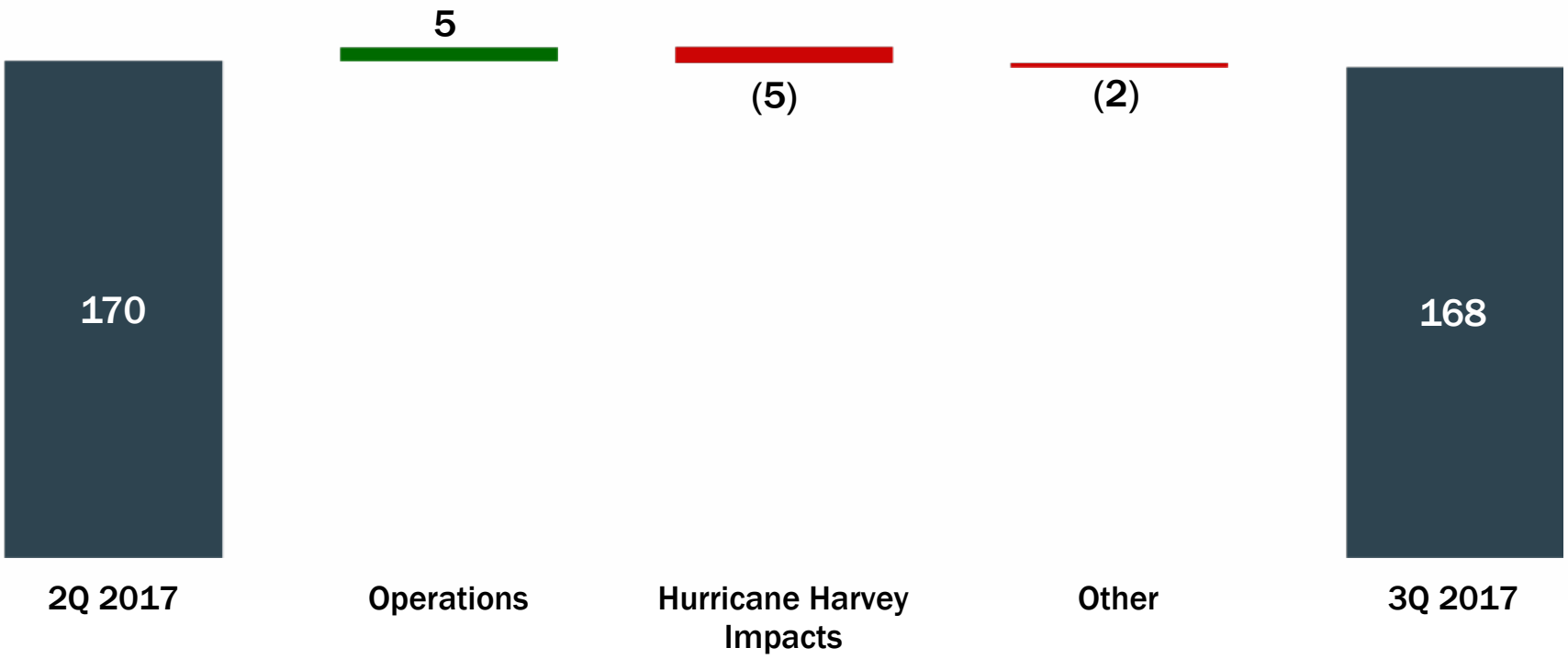
OPERATIONAL HIGHLIGHTS

	3Q 2017	2Q 2017
Pipeline Volumes (mbd)		
Crude Oil	1,015	938
Refined Products and NGL	920	977
Total	1,935	1,915
Terminal and Storage Volumes (mbd)		
Crude Oil	586	494
Refined Products and NGL	828	840
Total	1,414	1,334
Average Pipeline Revenue ($/bbl)	$ 0.63	$ 0.61
Average Terminal and Storage Revenue ($/bbl)	$ 0.41	$ 0.42

Excludes predecessor results

FINANCIAL HIGHLIGHTS

Adjusted EBITDA Variances ($ MM)

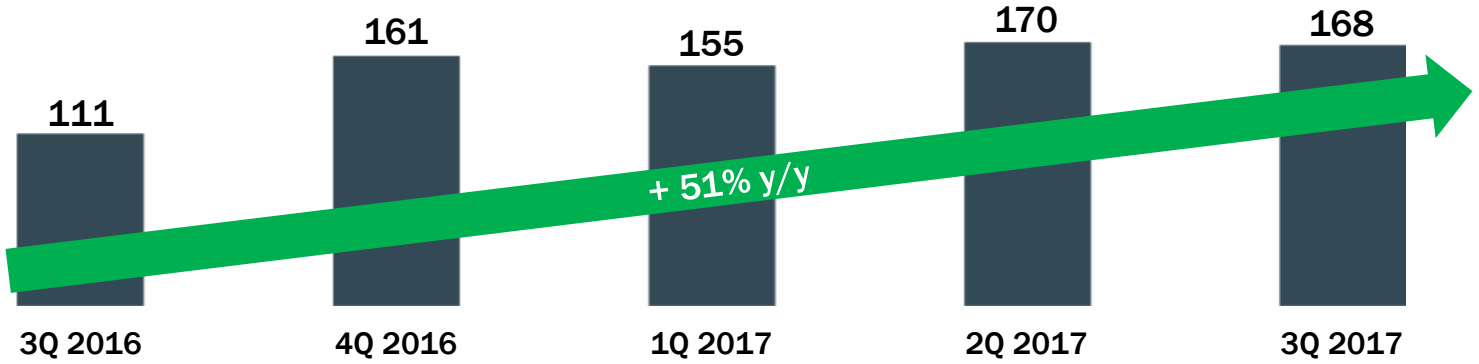


ADJUSTED EBITDA AND DISTRIBUTABLE CASH FLOW

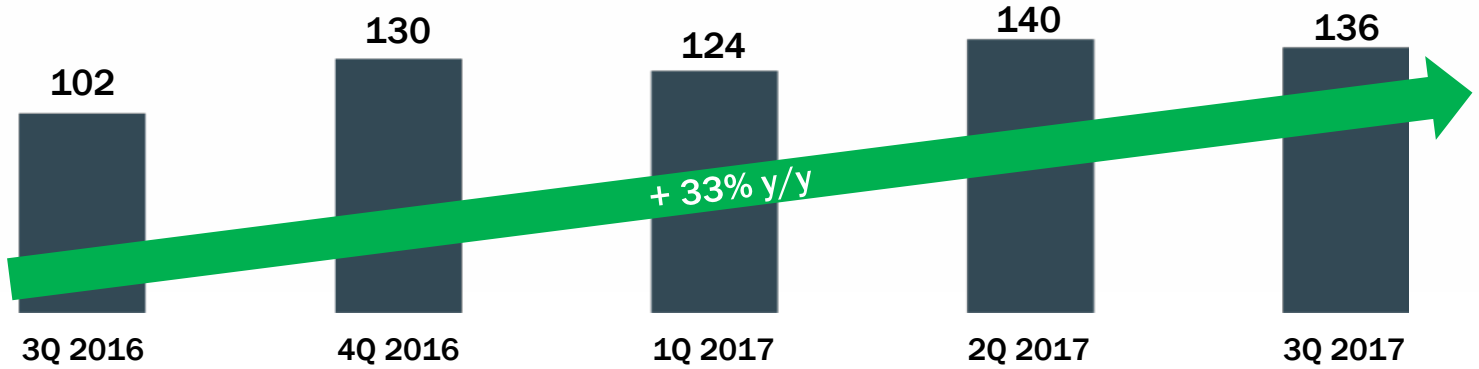
$ MM *(unless otherwise noted)*	3Q 2017
Adjusted EBITDA	168
Plus:	
Deferred revenue impacts	1
Less:	
Net interest expense	23
Maintenance capital expenditures	10
Distributable Cash Flow	136
Total Cash Distribution Declared	121
Coverage Ratio	1.12x

FINANCIAL GROWTH

Adjusted EBITDA



Distributable Cash Flow



Values in $MM, attributable to PSXP

FINANCIAL POSITION AND LIQUIDITY

$ MM *(unless otherwise noted)*	3Q 2017
Cash and cash equivalents	2
Total assets	4,219
Total liabilities	2,444
Revolving credit facility availability	663
Debt to EBITDA ratio*	3.4x

**Leverage ratio estimated on credit facility covenant basis.*





QUESTIONS AND ANSWERS
EARNINGS CALL AND WEBCAST

October 27, 2017



APPENDIX

FINANCIAL RESULTS (CONSOLIDATED)

$ MM *(unless otherwise noted)*	3Q 2017	2Q 2017
Revenues and other income	$ 245	$ 234
Costs and expenses	146	130
Income before income taxes	99	104
Provision for income taxes	-	1
Net Income attributable to PSXP	99	103
Adjusted EBITDA	168	170
Distributable Cash Flow	136	140
Quarterly Distribution (cents/unit)	64.6	61.5



NON-GAAP RECONCILIATION

	$ MM				
	3Q 2017	2Q 2017	1Q 2017	4Q 2016	3Q 2016
Net income	99	103	97	102	112
Plus:					
Depreciation	30	26	26	25	25
Net interest expense	23	24	24	21	10
Provision for income taxes	-	1	-	1	-
EBITDA	152	154	147	149	147
Distributions in excess of equity earnings	10	16	4	10	1
Expenses indemnified by Phillips 66	4	-	3	2	-
Transaction costs associated with acquisitions	2	-	1	-	2
EBITDA attributable to Predecessors	-	-	-	-	(39)
Adjusted EBITDA	168	170	155	161	111
Plus:					
Deferred revenue impacts*	1	4	4	4	4
Less:					
Net interest expense	23	24	24	21	10
Maintenance capital expenditures	10	10	11	14	3
Distributable cash flow	136	140	124	130	102

** Difference between cash receipts and revenue recognition*

NON-GAAP RECONCILIATION

	$ MM				
	3Q 2017	2Q 2017	1Q 2017	4Q 2016	3Q 2016
Net cash provided by operating activities	152	131	139	121	128
Plus:					
Net interest expense	23	24	24	21	10
Provision for income taxes	-	1	-	1	-
Changes in working capital	(20)	6	(17)	12	8
Adjustment to equity earnings for cash distributions received	-	(6)	4	(5)	3
Accrued environmental costs	-	-	-	(1)	-
Other	(3)	(2)	(3)	-	(2)
EBITDA	152	154	147	149	147
Distributions in excess of equity earnings	10	16	4	10	1
Expenses indemnified by Phillips 66	4	-	3	2	-
Transaction costs associated with acquisitions	2	-	1	-	2
EBITDA attributable to Predecessors	-	-	-	-	(39)
Adjusted EBITDA	168	170	155	161	111
Plus:					
Deferred revenue impacts	1	4	4	4	4
Less:					
Net interest expense	23	24	24	21	10
Maintenance capital expenditures	10	10	11	14	3
Distributable cash flow	136	140	124	130	102