PINNACLE WEST
CAPITAL CORPORATION

# POWERING GROWTH
# DELIVERING VALUE

Second Quarter 2022 Results

August 3, 2022

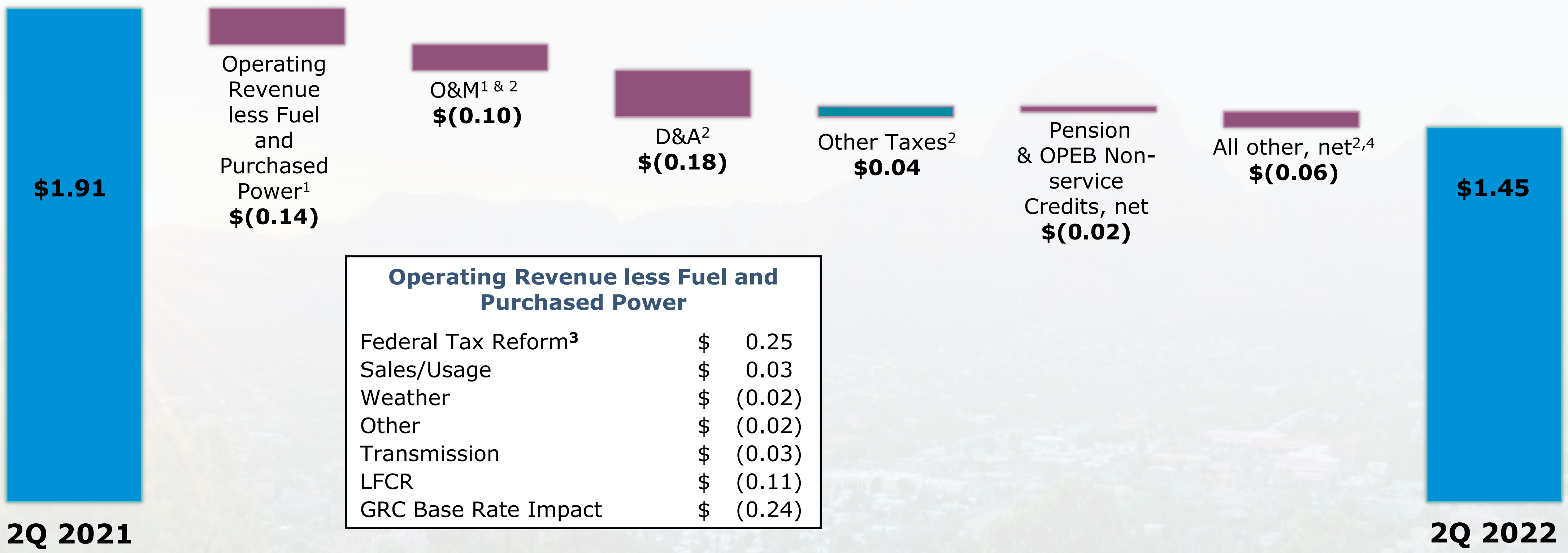
# Forward Looking Statements

This presentation contains forward-looking statements based on current expectations, including statements regarding our earnings guidance and financial outlook and goals. These forward-looking statements are often identified by words such as “estimate,” “predict,” “may,” “believe,” “plan,” “expect,” “require,” “intend,” “assume,” “project,” "anticipate," "goal," "seek," "strategy," "likely," "should," "will," "could," and similar words. Because actual results may differ materially from expectations, we caution you not to place undue reliance on these statements. A number of factors could cause future results to differ materially from historical results, or from outcomes currently expected or sought by Pinnacle West or APS. These factors include, but are not limited to: the potential effects of the continued COVID-19 pandemic, including, but not limited to, demand for energy, economic growth, our employees and contractors, vaccine mandates, supply chain, expenses, inflation, capital markets, capital projects, operations and maintenance activities, uncollectable accounts, liquidity, cash flows, or other unpredictable events; our ability to manage capital expenditures and operations and maintenance costs while maintaining reliability and customer service levels; variations in demand for electricity, including those due to weather, seasonality (including large increases in ambient temperatures), the general economy or social conditions, customer and sales growth (or decline), the effects of energy conservation measures and distributed generation, and technological advancements; the potential effects of climate change on our electric system, including as a result of weather extremes such as prolonged drought and high temperature variations in the area where APS conducts its business; power plant and transmission system performance and outages; competition in retail and wholesale power markets; regulatory and judicial decisions, developments and proceedings; new legislation, ballot initiatives and regulation or interpretations of existing legislation or regulations, including those relating to environmental requirements, regulatory and energy policy, nuclear plant operations and potential deregulation of retail electric markets; fuel and water supply availability; our ability to achieve timely and adequate rate recovery of our costs through our rates and adjustor recovery mechanisms, including returns on and of debt and equity capital investments; our ability to meet renewable energy and energy efficiency mandates and recover related costs; the ability of APS to achieve its clean energy goals (including a goal by 2050 of 100% clean, carbon-free electricity) and, if these goals are achieved, the impact of such achievement on APS, its customers, and its business, financial condition and results of operations; risks inherent in the operation of nuclear facilities, including spent fuel disposal uncertainty; current and future economic conditions in Arizona, including in real estate markets; the direct or indirect effect on our facilities or business from cybersecurity threats or intrusions, data security breaches, war, acts of war, international sanctions, terrorist attack, physical attack, severe storms, or other catastrophic events, such as fires, explosions, pandemic health events, or similar occurrences; the development of new technologies which may affect electric sales or delivery; the cost of debt and equity capital and the ability to access capital markets when required; general economic conditions, including inflation rates, monetary fluctuations and supply chain constraints; environmental, economic and other concerns surrounding coal-fired generation, including regulation of greenhouse gas emissions; volatile fuel and purchased power costs; the investment performance of the assets of our nuclear decommissioning trust, pension, and other postretirement benefit plans and the resulting impact on future funding requirements; the liquidity of wholesale power markets and the use of derivative contracts in our business; potential shortfalls in insurance coverage; new accounting requirements or new interpretations of existing requirements; generation, transmission and distribution facility and system conditions and operating costs; the ability to meet the anticipated future need for additional generation and associated transmission facilities in our region; the willingness or ability of our counterparties, power plant participants and power plant land-owners to meet contractual or other obligations or extend the rights for continued power plant operations; and restrictions on dividends or other provisions in our credit agreements and ACC orders. These and other factors are discussed in Risk Factors described in Part I, Item 1A of the Pinnacle West/APS Annual Report on Form 10-K for the fiscal year ended December 31, 2021, Part II, Item 1A of the Pinnacle West/APS Quarterly Report on Form 10-Q for the quarter ended March 31, 2022, and Part II, Item 1A of the Pinnacle West/APS Quarterly Report on Form 10-Q for the quarter ended June 30, 2022, which you should review carefully before placing any reliance on our financial statements, disclosures or earnings outlook. Neither Pinnacle West nor APS assumes any obligation to update these statements, even if our internal estimates change, except as required by law.

In this presentation, references to net income and earnings per share (EPS) refer to amounts attributable to common shareholders.

# 2nd Quarter results negatively impacted by rate case outcome

## 2nd Quarter 2022 vs. 2nd Quarter 2021




**Operating Revenue less Fuel and Purchased Power**

| | | |
|---|---|---|
| Federal Tax Reform[3] | $ | 0.25 |
| Sales/Usage | $ | 0.03 |
| Weather | $ | (0.02) |
| Other | $ | (0.02) |
| Transmission | $ | (0.03) |
| LFCR | $ | (0.11) |
| GRC Base Rate Impact | $ | (0.24) |

[1] Includes costs and offsetting operating revenues associated with renewable energy and demand side management programs, see slide 20 for more information.
[2] Includes the impacts from the absence of the Four Corners Selective Catalytic Reduction (SCR) equipment and Ocotillo Modernization Project (OMP) deferrals, and the elimination of State Equalization Tax Rate (SETR).
[3] TEAM adjuster was transferred into Base Rates upon the conclusion of APS's most recent rate case.
[4] The Q2 2022 effective tax rate is impacted by a change in the timing of recognition for excess deferred taxes related to the 2017 Tax Cuts and Jobs Act. This timing difference is expected to resolve by year end.



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# Key drivers for EPS guidance[1]

## 2022 key drivers

- Retail customer growth 1.5%-2.5%
- Weather-normalized retail electricity sales growth of 1.5%-2.5%
- Transmission revenues
- Operations and maintenance
- Depreciation and amortization
- Property Tax
- Interest expense
- AFUDC
- Pension and OPEB

## Long-term guidance and key drivers

- 2022 EPS guidance $3.90-$4.10
- Long-term EPS growth target of 5-7%[2]
- Retail customer growth 1.5%-2.5%[3]
- Weather-normalized retail electricity sales growth of 3.5-4.5%[3]


[1] As of August 3, 2022.
[2] Long-term EPS growth rate based on the Company's current 5-year compound annual growth rate projections from 2022-2026
[3] Forecasted guidance range from 2022-2024



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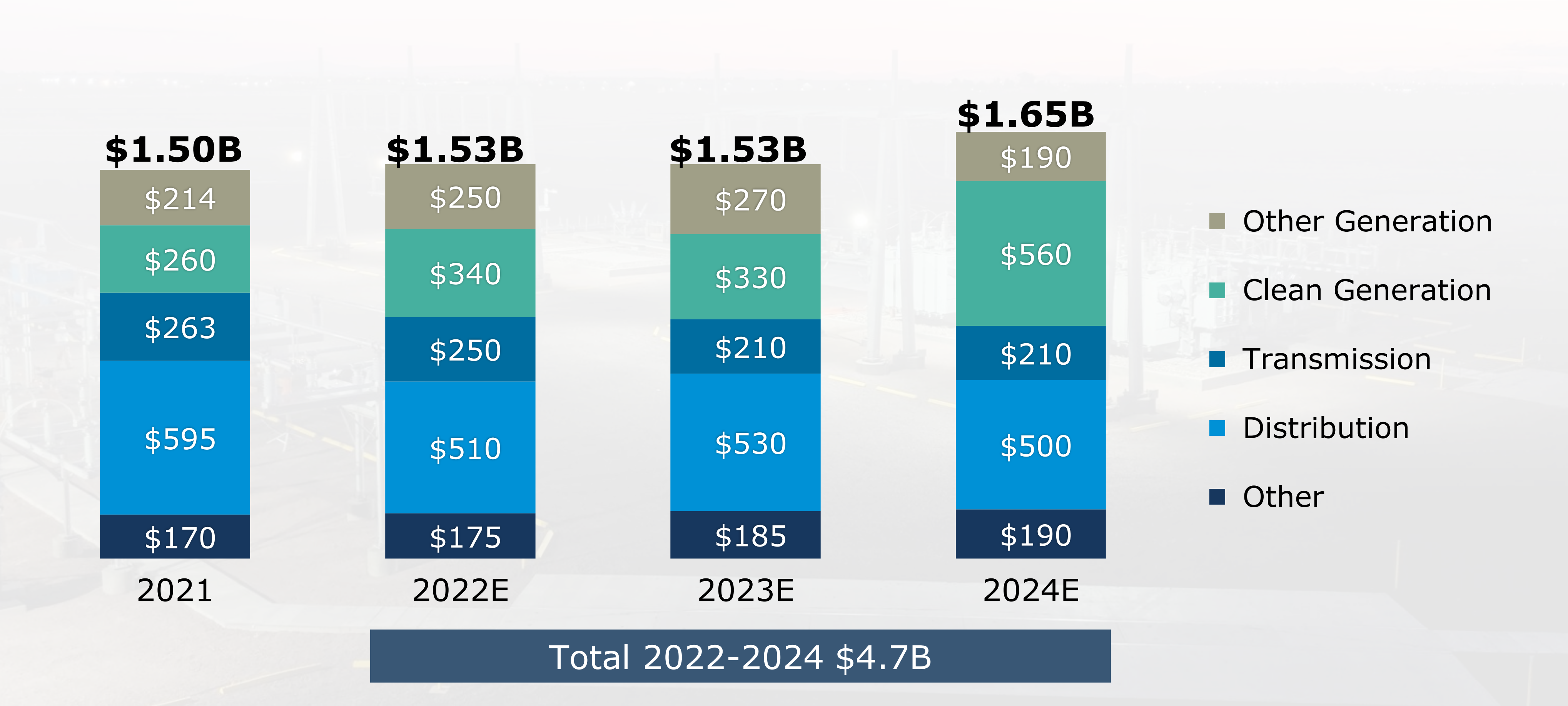
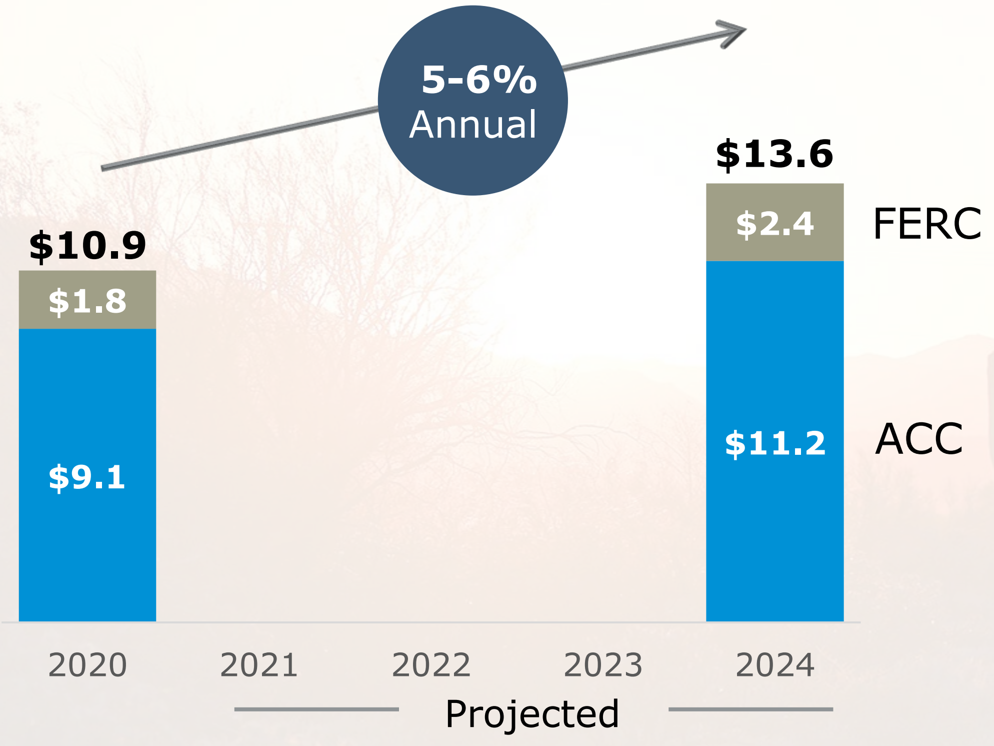
# Managed capital plan to support customer growth, reliability, and clean transition




2022–2024 as disclosed in the Second Quarter 2022 Form 10-Q.

# Steady rate base growth

## APS Rate Base Growth Guidance
Year-End




Rate base $ in billions, rounded

## Total Approved Rate Base

| | ACC | FERC |
|---|---|---|
| **Rate Effective Date** | 12/01/2021 | 6/1/2022 |
| **Test Year Ended** | 06/30/2019[1] | 12/31/2021 |
| **Rate Base** | $8.6B | $1.9B |
| **Equity Layer** | 54.7% | 51.3% |
| **Allowed ROE** | 8.7% | 10.75% |

[1] Adjusted to include post test-year plant in service through 06/30/2020



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# Our goal is flat total O&M and declining O&M per MWh

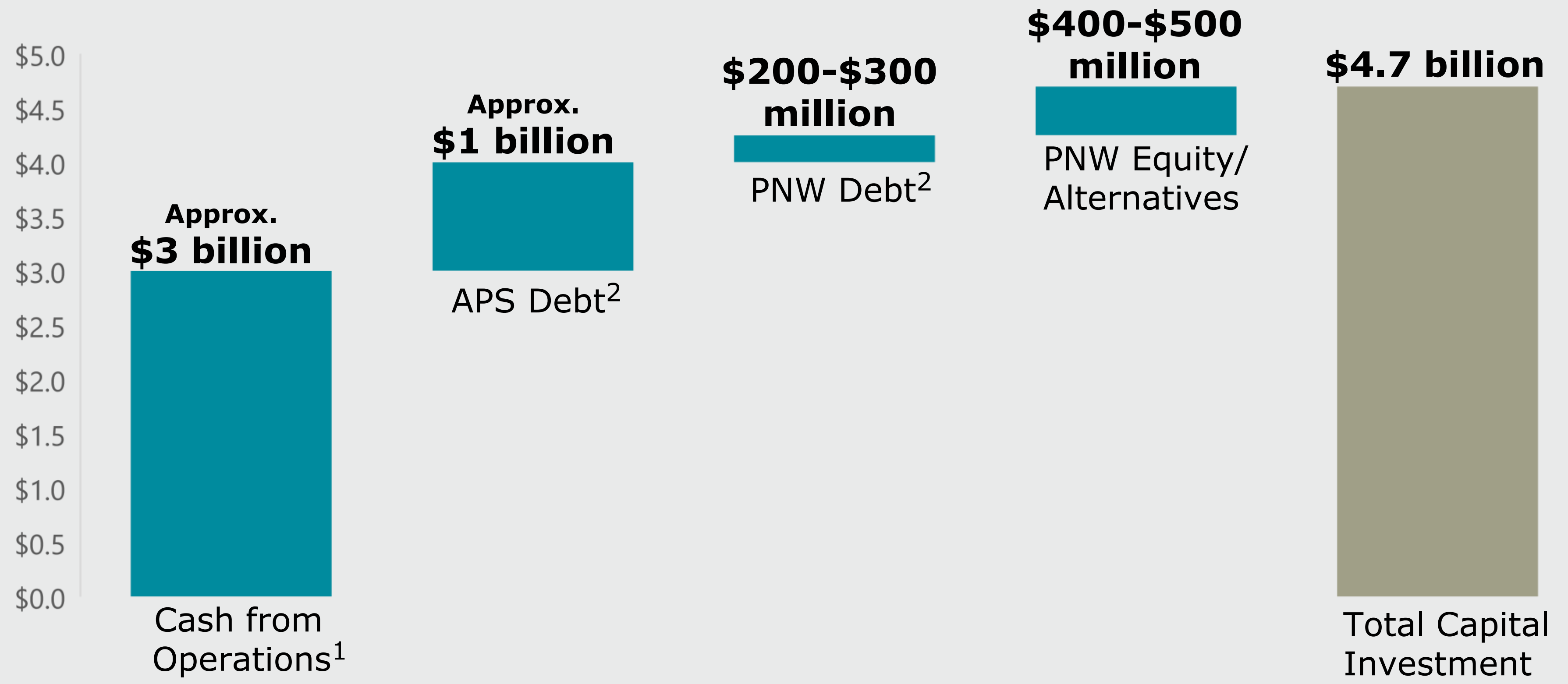
## O&M per MWh


Total O&M[1]
2021: $865M
2022: $820M-$840M

[1] Total O&M amounts exclude RES/DSM, and include planned outage amounts of $54M in 2021 and $40M-$50M in 2022.

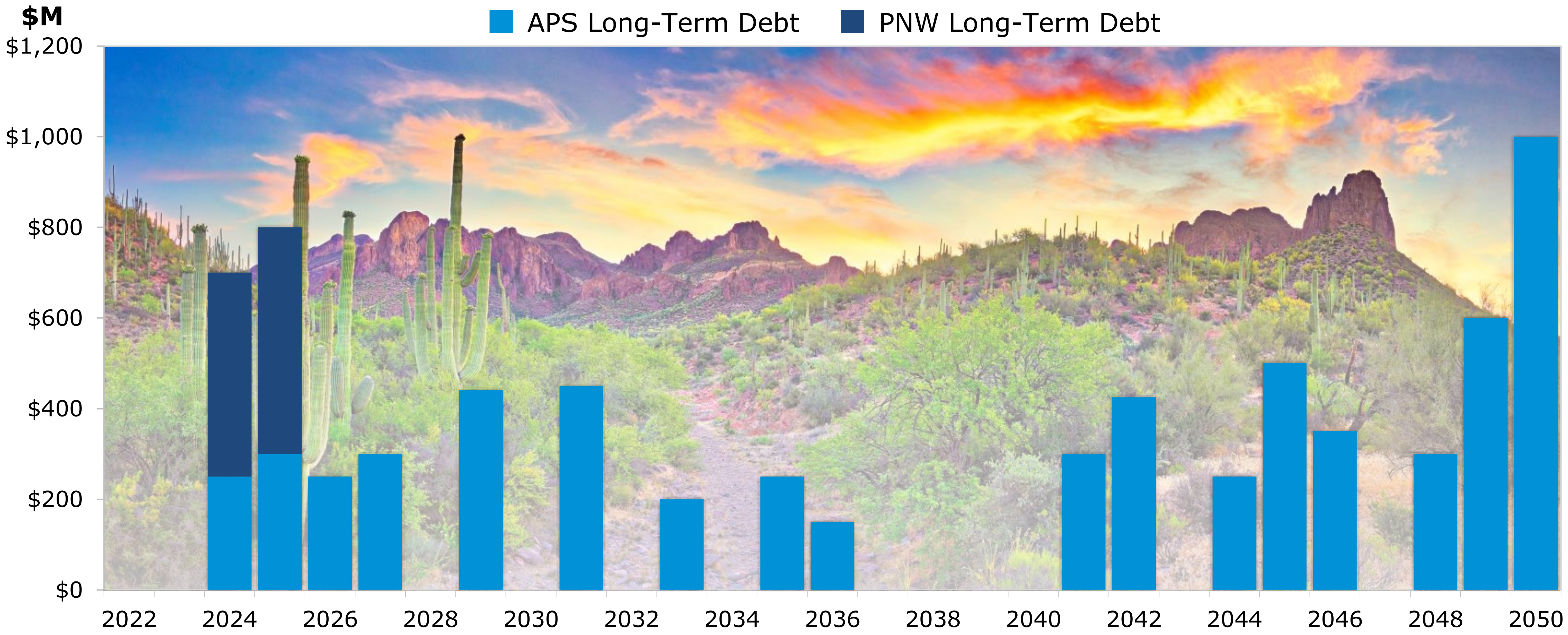
# No plans to issue equity before end of next rate case

## Forecasted sources of capital to fund investments through 2024




[1] Cash from operations is net of shareholder dividends.
[2] APS and PNW debt issuance is net of maturities.

# Strong balance sheet with attractive long-term debt maturity profile[1]




As of June 30, 2022

[1] Does not include debt at Bright Canyon Energy.



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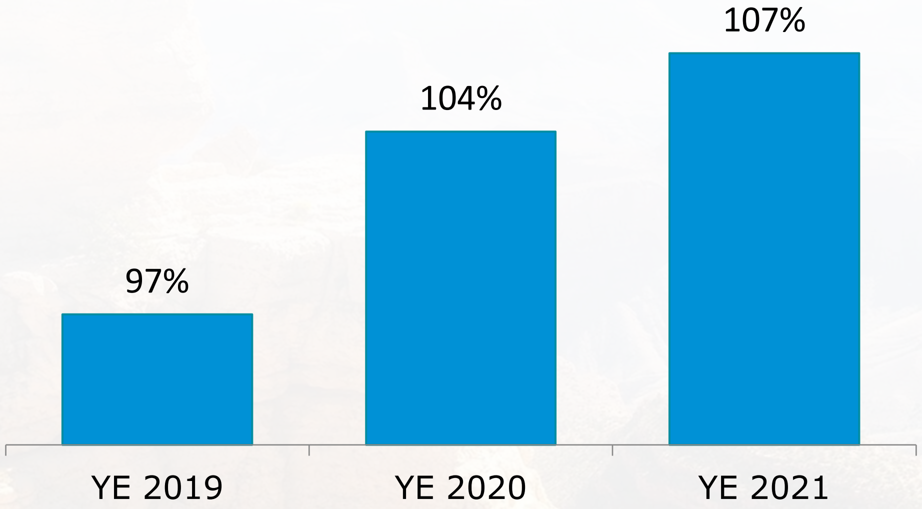
# Pension & Other Post Retirement Benefits ("OPEB")

## Pension Funded Status[1]




- Liability driven investment strategy helps to minimize the impact of market volatility on funded status
- Pension portfolio has an 80% target allocation to fixed income assets
- Hedge 100% of interest rate volatility using a combination of fixed income portfolio assets and U.S. Treasury Futures contracts

[1] Excludes supplemental excess benefit retirement plan calculated on a PBO basis.

*($ in millions)*

| Contributions | 2021A | 2022E | 2023E | 2024E |
|---|---|---|---|---|
| Pension | $100 | $0 | $0 | $0 |
| OPEB | $0 | $0 | $0 | $0 |

## Benefit Expense Notes

- Using the corridor accounting approach, gains and losses outside of the established corridor are amortized to benefit expense over the average service life
- Gains and losses within the corridor do not impact benefit expense
- Application of the corridor approach is a GAAP prescribed accounting method that is commonly utilized throughout the utility industry
- Consistent with liability driven investing, at a higher funded status more historically-volatile assets are removed from the portfolio and replaced with fixed income securities, which is expected to reduce benefit cost volatility
- Once fixed income assets in the portfolio are valued at year-end and any gains/losses are recognized, the future year expected return on fixed income assets changes with the then-prevailing level of fixed income yields

# We continue to make progress towards key deliverables

- ➢ **File appeal of last rate case**
  - ✓ Filed notice of appeal on December 17
  - ✓ Filed opening brief on April 27
  - ✓ Filed reply brief on July 27
- ➢ **Make progress on financing plan**
  - ✓ Deferring equity issuance until after next rate case
- ➢ **File new rate case to recover grid investments and reduce regulatory lag**
  - ✓ Filed Notice of Intent in June
- ➢ **Work with stakeholders on common issues**
  - ✓ Received approval of Customer Education and Outreach Plan
- ➢ **Flat total O&M and declining O&M per MWh**
- ➢ **Continued progress towards Clean Energy Commitment**
- ➢ **Continued support in attracting high tech growth and economic development**



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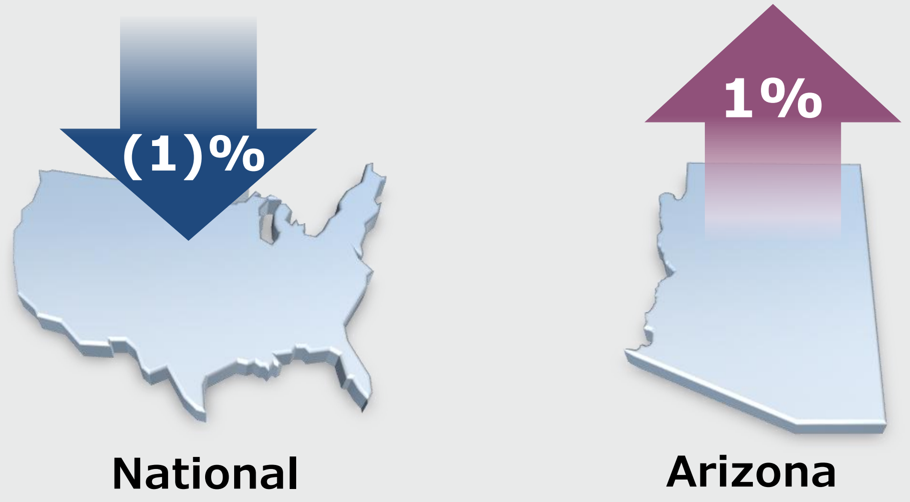
# APPENDIX

# 2022 EPS guidance

| Key Factors and Assumptions as of August 3, 2022 | 2022 |
|---|---|
| **Adjusted gross margin** (operating revenues, net of fuel and purchased power expenses, x/RES,DSM,CCT) | \$2.52 – \$2.55 billion |
| • Retail customer growth about 1.5-2.5% | |
| • Weather-normalized retail electricity sales volume 1.5-2.5% higher compared to prior year<br>o Includes 0.5-1.5% contribution to sales growth of new large manufacturing facilities and several large data centers | |
| • Assumes normal weather for full-year forecast | |
| **Adjusted operating and maintenance** (O&M x/RES,DSM,CCT) | \$820 – \$840 million |
| **Other operating expenses** (depreciation and amortization, and taxes other than income taxes) | \$987 – \$998 million |
| **Other income** (pension and other post-retirement non-service credits, other income and other expense) | \$62 – \$66 million |
| **Interest expense**, net of allowance for borrowed and equity funds used during construction (Total AFUDC ~\$64 million) | \$214 – \$232 million |
| **Net income attributable to noncontrolling interests** | \$17 million |
| **Effective tax rate** | 13.5% |
| **Average diluted common shares outstanding** | 113.5 million |
| **EPS Guidance** | \$3.90 – \$4.10 |

# Arizona remains among the fastest growing states in the U.S.

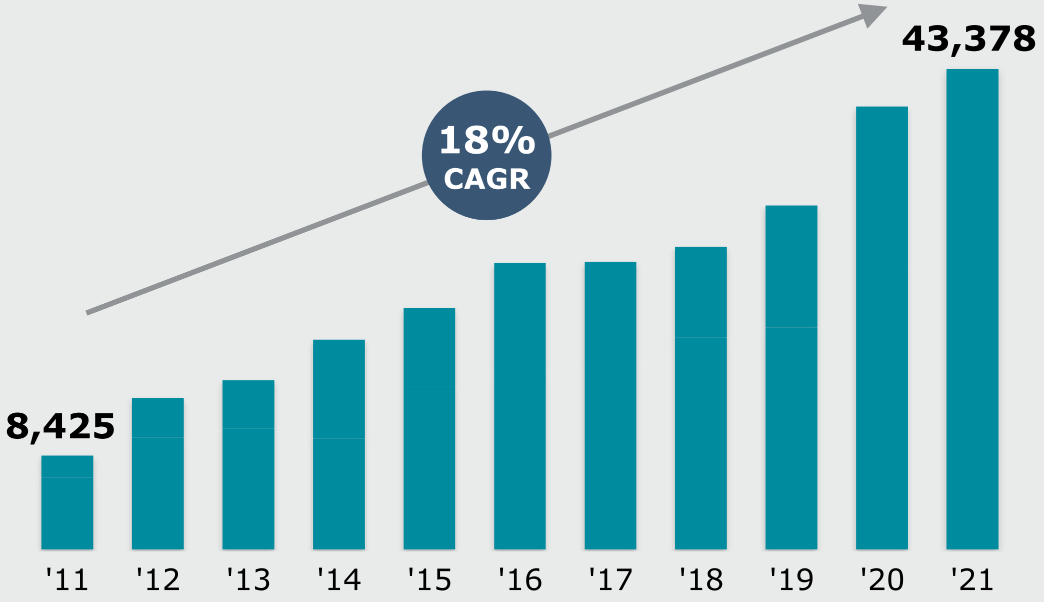
## Annual Employment Growth Last Three Years[1]




[1] 2019-2021

## Steady Housing Growth[2]

**Single Family & Multifamily Housing Permits**
**Maricopa County**




[2] Maricopa County population 4.5M, 62% of state population



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# Best-in-class service territory supports high tech growth and economic development

## Our Approach: Focus on Four Main Areas

- Business attraction and expansion
- Community development
- Entrepreneurial support
- Infrastructure support

## Supports Influx of Manufacturing and Data Centers – Examples

- **Taiwan Semiconductor** Began building $12B factory
- **Chang Chun Petrochemical** Building 250k sq ft facility
- **Williams-Sonoma** Leased 1.2M sq ft facility
- **Nestle USA** Building 625k sq ft facility
- **KORE Power** Building 1M sq facility
- **Kohler Co.** Building 1M sq ft facility

**Data centers are projected to create up to 640 MW of capacity needs by 2035**



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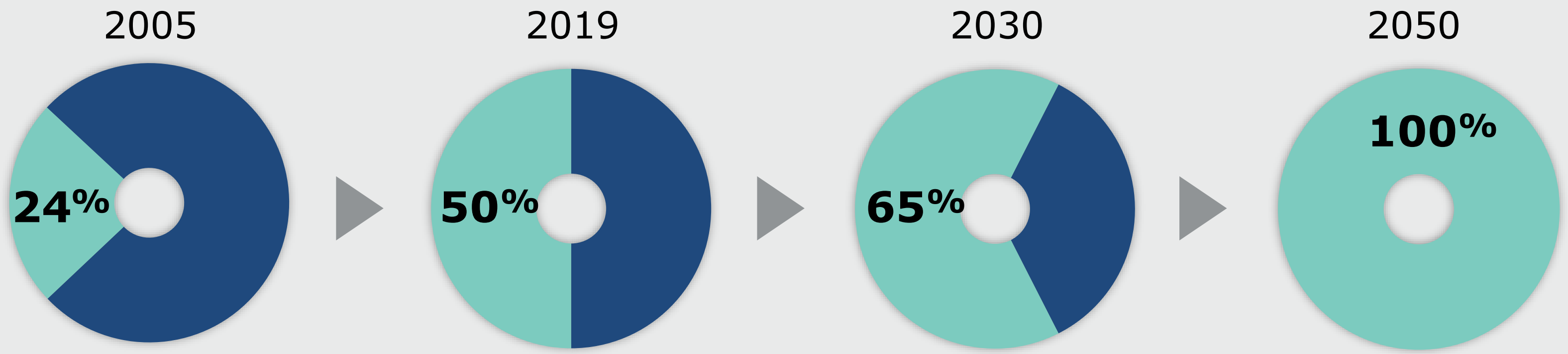
# A clear plan for clean energy transition

## Progress Towards Meeting Clean Energy Commitment[1]

- Contracted for nearly 1,600 MW of clean energy and storage to be in service for APS customers by end of 2024
- Issued All-Source RFP which seeks 1,000 – 1,500 MWs of resources, including up to 600 – 800 MWs of renewable resources to be in service from 2025 – 2027
- Charted course for healthy mix of APS-owned and third party-owned assets, to be continued through future planned RFPs

## Pathway




[1] Since January 2020

# Clean Energy Commitment – ~1,600MW in development since 2020

## Robust, Diverse Procurement Activity

### Energy Storage

- 201 MW APS-owned resources to retrofit entire fleet of AZ Sun facilities
- 300 MW under two long-term PPAs
- All resources to be in service between 2022 and 2024

### Solar

- 150 MW owned by APS and sited near Redhawk generating facility
- 160 MW under two long-term PPAs
- All resources to be in service in 2023

### Solar + Storage

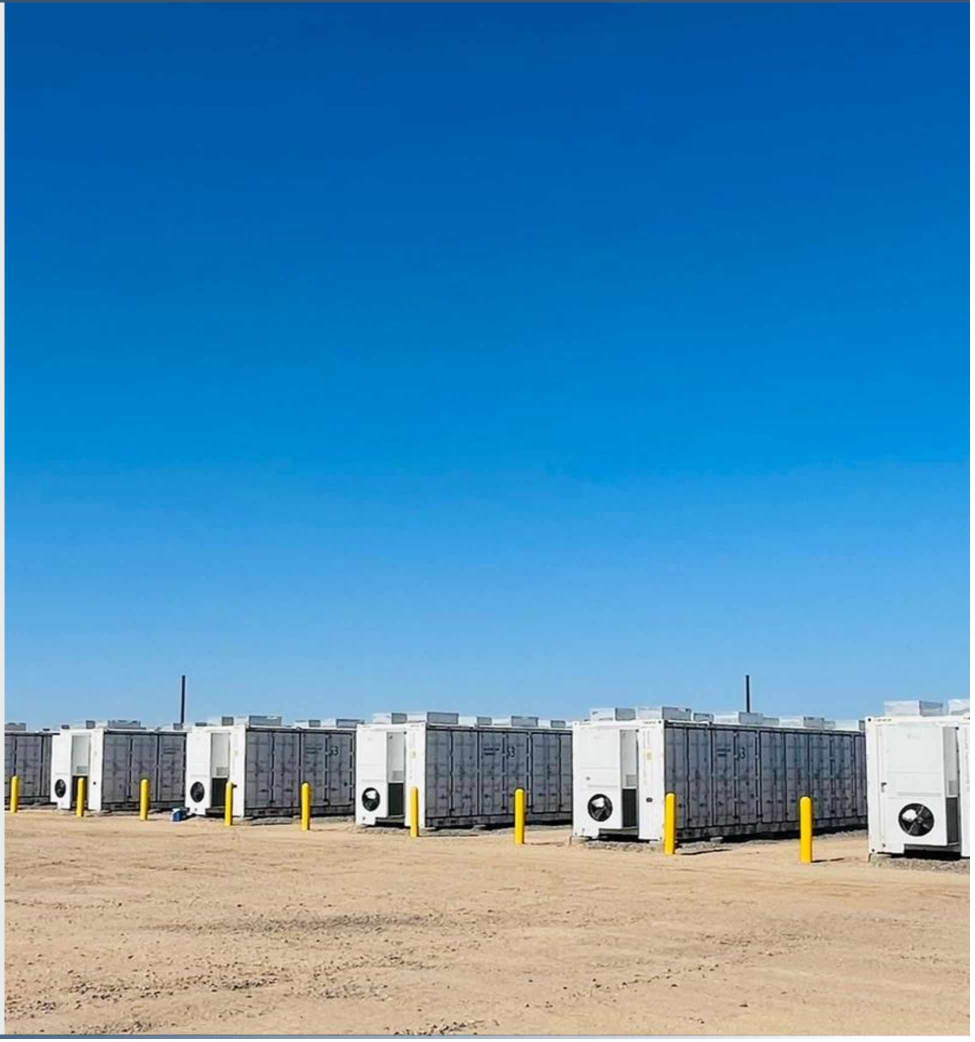
- 275 MW under two long-term innovative tolling PPAs
- Resources to be in service in 2023 and 2024

### Wind

- 438 MW under two long-term PPAs
- Resources to be in service by 2023

### Demand Response

- 75 MW under 5-year load management agreement; service began in 2021
- APS can call up to 18 load reduction events between June and September annually



# 2022 Planned Outage schedule

## Coal, Nuclear and Large Gas Planned Outages

**Q1**

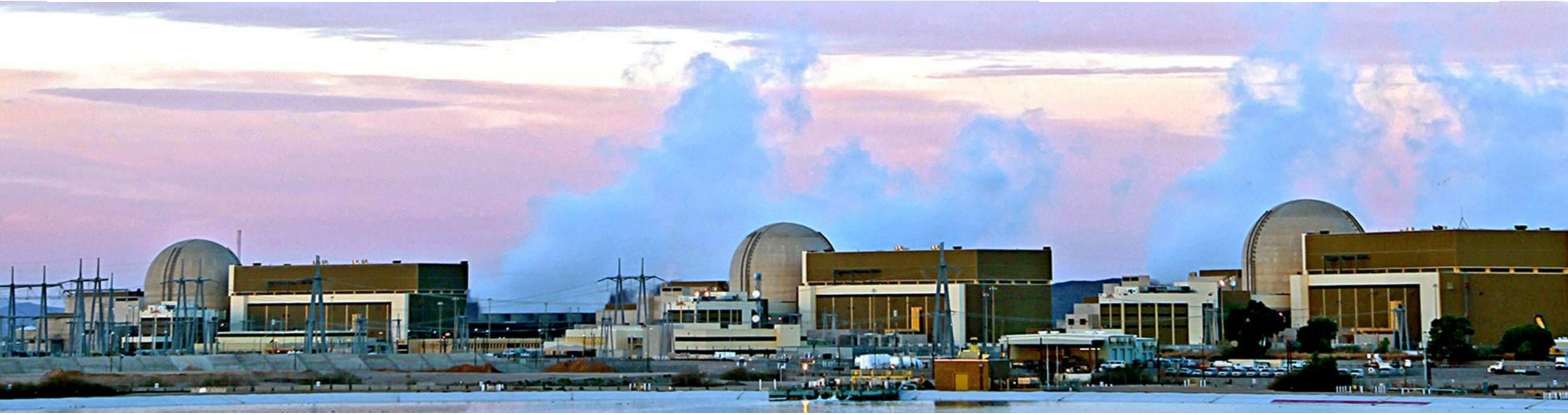
| Plant | Unit | Duration in Days |
|---|---|---|
| N/A | N/A | N/A |

**Q2**

| Plant | Unit | Duration in Days |
|---|---|---|
| Palo Verde | 1 | 35 |

**Q4**

| Plant | Unit | Estimated Duration in Days |
|---|---|---|
| Palo Verde | 3 | 30 |





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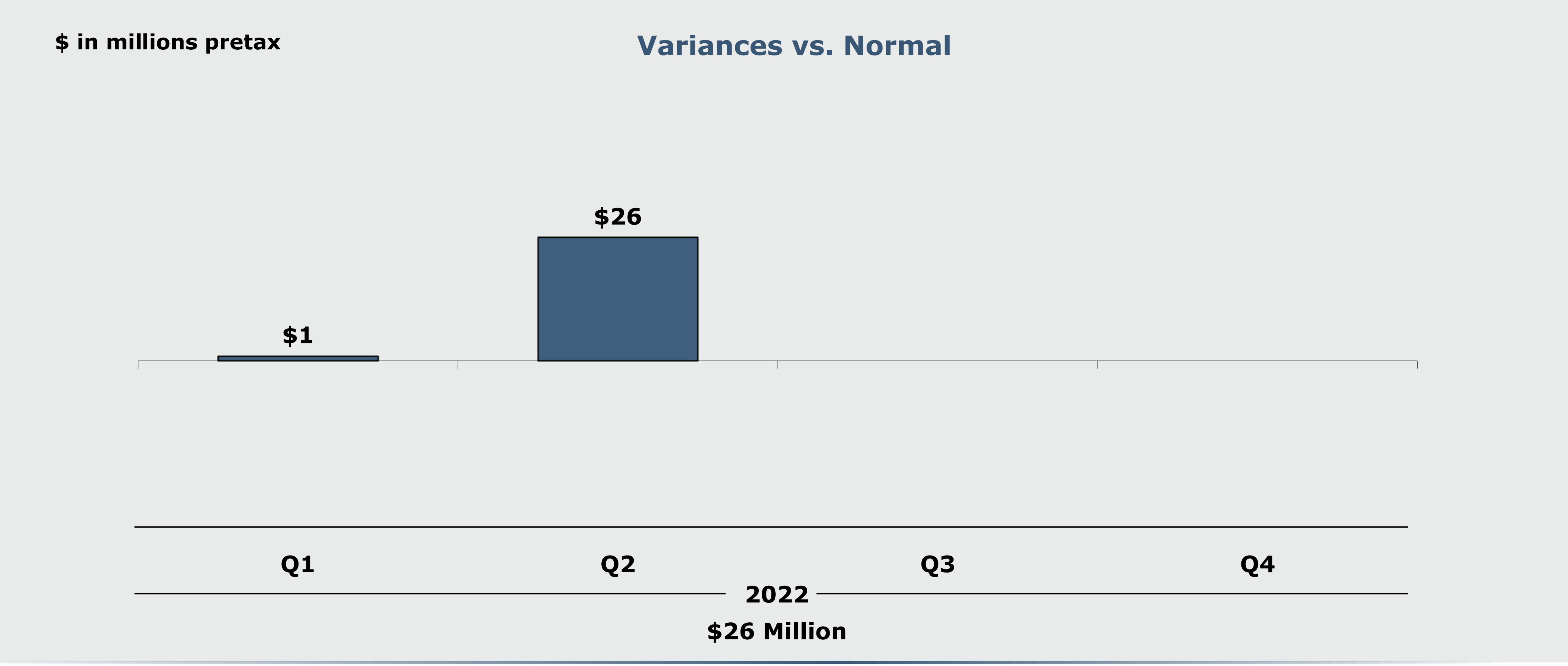
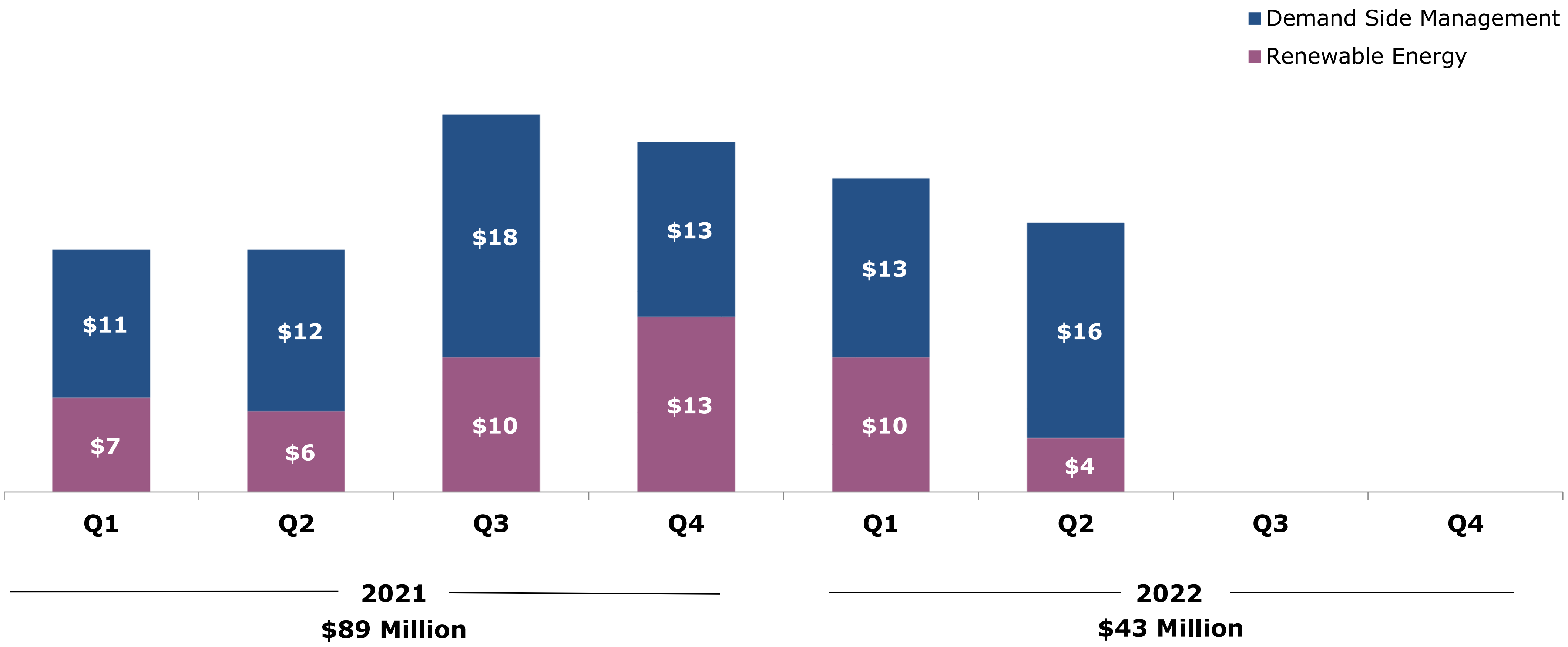
# Gross margin effects of weather




All periods recalculated to current 10-year rolling average (2011 – 2020). Numbers may not foot due to rounding.

# Renewable Energy & Demand Side Management expenses[1]



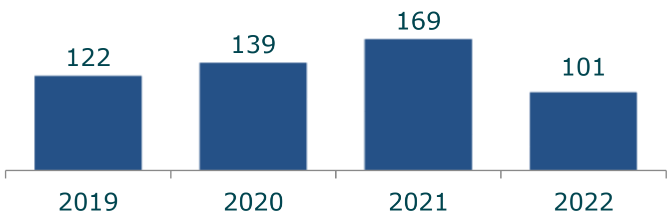

[1] Renewable energy and demand side management expenses are offset by adjustment mechanisms.

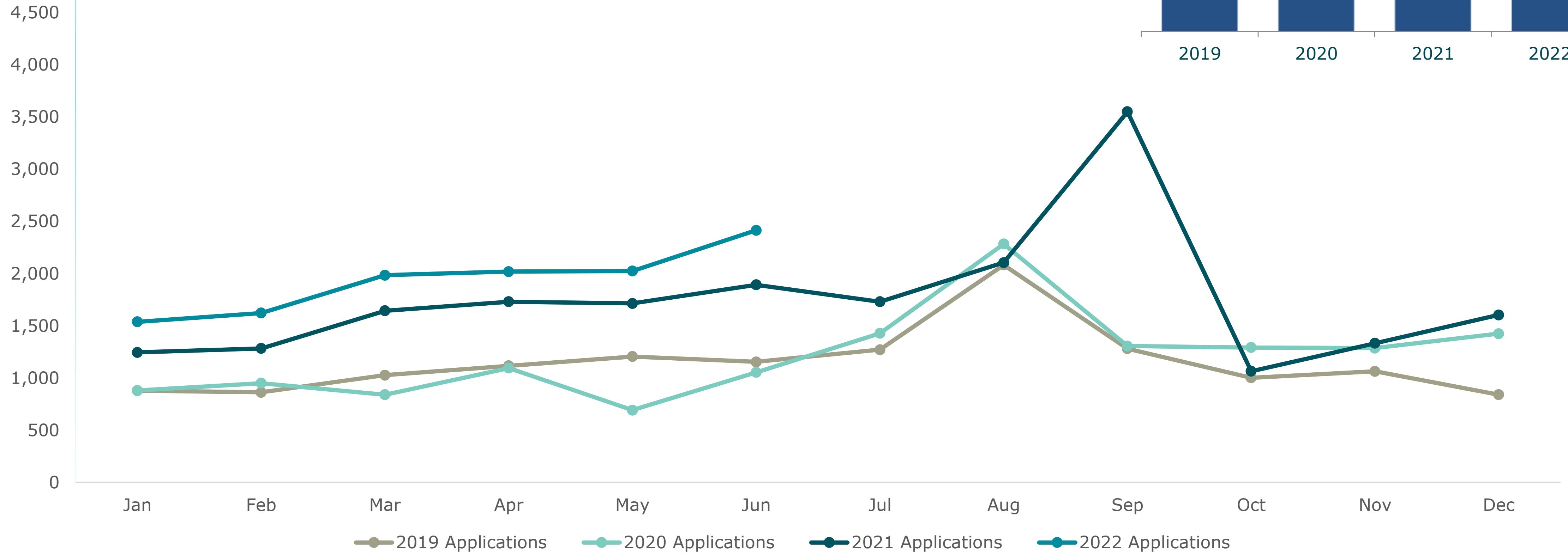


Numbers may not foot due to rounding.

# Residential PV applications[1]

## Residential DG (MWdc) Annual Additions




[1]Monthly data equals applications received minus cancelled applications. As of June 30, 2022 approximately 145,122 residential grid-tied solar photovoltaic (PV) systems have been installed in APS's service territory, totaling approximately 1,239 MWdc of installed capacity.  Excludes APS Solar Partner Program residential PV systems.

**Note**:  www.arizonagoessolar.org logs total residential application volume, including cancellations. Solar water heaters can also be found on the site but are not included in the chart above

# Our credit ratings support growth opportunities

| | Corporate Ratings | Senior Unsecured Ratings | Short-Term Ratings | Outlook |
|---|---|---|---|---|
| **APS[1]** | | | | |
| Moody's | A3 | A3 | P-2 | Negative |
| S&P | BBB+ | BBB+ | A-2 | Negative |
| Fitch | BBB+ | A- | F2 | Negative |
| **Pinnacle West[1]** | | | | |
| Moody's | Baa1 | Baa1 | P-2 | Negative |
| S&P | BBB+ | BBB | A-2 | Negative |
| Fitch | BBB+ | BBB+ | F2 | Negative |

**Balance Sheet Targets**

- Strong investment grade credit ratings
- APS equity layer >50%
- FFO/Debt range of 16%-18%

[1] We are disclosing credit ratings to enhance understanding of our sources of liquidity and the effects of our ratings on our costs of funds. Ratings are as of August 3, 2022.



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# Regulatory 2022 key dates

| ACC Key Dates / Docket # | Q1 | Q2 | Q3 | Q4 |
|---|---|---|---|---|
| Power Supply Adjustor (PSA): **E-01345A-19-0236** | Effective Feb 1 | | | |
| Lost Fixed Cost Recovery: **E-01345A-22-0042** | Filed Feb 15 | Approved May 18 and effective Jun 1 | | |
| Transmission Cost Adjustor: **E-01345A-19-0236** | | Effective Jun 1 | | |
| 2022 DSM/EE Implementation Plan: **E-01345A-21-0087** | | | | |
| 2022 RES Implementation Plan: **E-01345A-21-0240** | | Approved May 18 and effective Jun 1 | | |
| 2019 Rate Case: **E-01345A-19-0236** | Court of Appeals in process; Filed opening brief | | Filed reply brief at Court of Appeals<br><br>New TOU Hours to be implemented: Sep 1 | |
| Resource Planning and Procurement: **E-00000V-19-0034** | IRP Acknowledged Feb 10 | | | |
| Resource Comparison Proxy (RCP): **E-01345A-22-0105** | | | Approved July 12 and will be effective Sep 1 | |
| Rulemaking Requiring All-Source RFPs: **RE-00000A-22-0029** | | | | |
| Proposed Termination of Service Rule Modifications: **RU-00000A-19-0132** | | Effective Apr 18 | | |



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# Components and Key Drivers of Benefit Costs[1]

**Service Cost (a cost that increases Benefit Cost):**

- When discount rates decrease Service Cost increases and Benefit Cost increases (and vice versa)
- Not impacted by asset assumptions

**Interest Cost (a cost that increases Benefit Cost):**

- When discount rates increase Interest Cost increases and Benefit Cost increases (and vice versa)
- Not impacted by asset assumptions

**Expected Return on Plan Assets (an offset that decreases Benefit Cost):**

- Expected Return on Plan Assets increases and lowers Benefit Cost when (and vice versa):
  - Future year beginning assets increase (e.g., fixed income assets increase when interest rates / yields decrease)
  - The future year expected return on assets percentage increases (e.g., when interest rates / yields increase the future expected return percentage on fixed income assets increases)

**Amortization of Prior Service Credit (an offset that decreases Benefit Cost):**

- Not impacted by changes in discount rates or asset assumptions

**Amortization of Actuarial <u>Losses</u> (a cost that increases Benefit Cost; the opposite would be true for Actuarial <u>Gains</u>):**

- Increases when (and vice versa):
  - Actual dollar return on plan assets is less than the expected return on plan assets (e.g., when fixed income assets decrease due to an increase in interest rates / yields)
  - Liability increases (e.g., when discount rates decrease)
- Note that only the <u>net</u> actuarial cumulative gain or loss is applied to the corridor

1 Represents some of the primary components of benefit cost, being disclosed to enhance the understanding of the key drivers; however, these components and drivers may not exhaustively account for all factors that comprise benefit cost in a given period. Benefit cost components are sensitive to changes in interest rates and market returns, often with offsetting impacts from various drivers. The sensitivity of benefit costs to changing interest rates and market returns can not necessarily be extrapolated. While increases in discount rates impact benefit costs, these impacts are less sensitive and impactful to benefit costs the further from 0% the discount rate moves.

# Consolidated statistics[1]

| | 3 Months Ended June 30, 2022 | 3 Months Ended June 30, 2021 | Incr (Decr) | 6 Months Ended June 30, 2022 | 6 Months Ended June 30, 2021 | Incr (Decr) |
|---|---|---|---|---|---|---|
| **ELECTRIC OPERATING REVENUES (Dollars in Millions)** | | | | | | |
| Retail | | | | | | |
| Residential | $ 538 | $ 532 | $ 6 | $ 905 | $ 873 | $ 32 |
| Business | 463 | 421 | 42 | 822 | 736 | 86 |
| Total Retail | 1,000 | 953 | 48 | 1,727 | 1,608 | 119 |
| Sales for Resale (Wholesale) | 30 | 18 | 12 | 59 | 36 | 23 |
| Transmission for Others | 29 | 23 | 7 | 55 | 42 | 13 |
| Other Miscellaneous Services | 2 | 7 | (5) | 4 | 11 | (7) |
| Total Operating Revenues | $ 1,062 | $ 1,000 | $ 61 | $ 1,845 | $ 1,697 | $ 148 |
| **ELECTRIC SALES (GWH)** | | | | | | |
| Retail | | | | | | |
| Residential | 3,786 | 3,799 | (13) | 6,435 | 6,380 | 55 |
| Business | 4,029 | 3,821 | 208 | 7,333 | 6,965 | 369 |
| Total Retail Sales | 7,815 | 7,620 | 194 | 13,768 | 13,345 | 423 |
| Sales for Resale (Wholesale) | 541 | 474 | 66 | 1,227 | 1,109 | 118 |
| Total Electric Sales | 8,355 | 8,094 | 261 | 14,995 | 14,454 | 542 |
| **RETAIL SALES (GWH) - WEATHER NORMALIZED** | | | | | | |
| Residential | 3,570 | 3,548 | 23 | 6,214 | 6,101 | 113 |
| Business | 3,970 | 3,759 | 211 | 7,285 | 6,913 | 372 |
| Total Retail Sales | 7,540 | 7,307 | 234 | 13,499 | 13,014 | 485 |
| Retail sales (GWH) (% over prior year) | 3.2% | 5.5% | | 3.7% | 3.1% | |
| **AVERAGE ELECTRIC CUSTOMERS** | | | | | | |
| Retail Customers | | | | | | |
| Residential | 1,197,089 | 1,172,488 | 24,602 | 1,197,432 | 1,171,410 | 26,022 |
| Business | 141,059 | 140,024 | 1,035 | 140,945 | 139,762 | 1,183 |
| Total Retail | 1,338,149 | 1,312,512 | 25,637 | 1,338,377 | 1,311,172 | 27,205 |
| Wholesale Customers | 54 | 46 | 8 | 54 | 43 | 11 |
| Total Customers | 1,338,203 | 1,312,558 | 25,645 | 1,338,430 | 1,311,215 | 27,216 |
| Total Customer Growth (% over prior year) | 2.0% | 2.3% | | 2.1% | 2.2% | |
| **RETAIL USAGE - WEATHER NORMALIZED (KWh/Average Customer)** | | | | | | |
| Residential | 2,983 | 3,026 | (43) | 5,189 | 5,208 | (19) |
| Business | 28,145 | 26,846 | 1,299 | 51,686 | 49,462 | 2,224 |

[1] Retail electricity sales in kWh, adjusted to exclude the effects of weather variations, for the year ended December 31, 2021 compared with the prior-year period increased 4.2%, which reflects a correction to 2020 commercial and industrial customer sales volumes of 111 GWh.

Numbers may not foot due to rounding.



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# Consolidated statistics

| | 3 Months Ended June 30, | | | 6 Months Ended June 30, | | |
|---|---|---|---|---|---|---|
| | 2022 | 2021 | Incr (Decr) | 2022 | 2021 | Incr (Decr) |
| **ENERGY SOURCES (GWH)** | | | | | | |
| Generation Production | | | | | | |
| Nuclear | 2,192 | 2,079 | 113 | 4,589 | 4,538 | 51 |
| Coal | 1,832 | 1,201 | 630 | 3,661 | 2,535 | 1,126 |
| Gas, Oil and Other | 2,098 | 2,661 | (563) | 3,637 | 4,588 | (951) |
| Renewables | 181 | 200 | (19) | 297 | 337 | (40) |
| Total Generation Production | 6,302 | 6,141 | 161 | 12,184 | 11,998 | 186 |
| Purchased Power | | | - | | | - |
| Conventional | 1,395 | 1,633 | (238) | 1,904 | 1,996 | (92) |
| Resales | 186 | 140 | 46 | 191 | 145 | 45 |
| Renewables | 739 | 650 | 88 | 1,373 | 1,192 | 181 |
| Total Purchased Power | 2,320 | 2,423 | (103) | 3,468 | 3,333 | 135 |
| Total Energy Sources | 8,622 | 8,565 | 58 | 15,652 | 15,331 | 321 |
| **POWER PLANT PERFORMANCE** | | | | | | |
| Capacity Factors - Owned | | | | | | |
| Nuclear | 88% | 83% | 5% | 92% | 91% | 1% |
| Coal | 62% | 41% | 21% | 62% | 43% | 19% |
| Gas, Oil and Other | 27% | 34% | (7)% | 23% | 29% | (6)% |
| Solar | 36% | 40% | (4)% | 30% | 34% | (4)% |
| System Average | 46% | 45% | 1% | 44% | 44% | 1% |

| | 3 Months Ended June 30, | | | 6 Months Ended June 30, | | |
|---|---|---|---|---|---|---|
| | 2022 | 2021 | Incr (Decr) | 2022 | 2021 | Incr (Decr) |
| **WEATHER INDICATORS - RESIDENTIAL** | | | | | | |
| **Actual** | | | | | | |
| Cooling Degree-Days | 570 | 575 | (5) | 570 | 575 | (5) |
| Heating Degree-Days | 3 | - | 3 | 454 | 506 | (52) |
| Average Humidity | 17% | 15% | 2% | 17% | 15% | 2% |
| **10-Year Averages (2011 - 2020)** | | | | | | |
| Cooling Degree-Days | 504 | 504 | - | 504 | 504 | - |
| Heating Degree-Days | 5 | 5 | | 448 | 448 | - |
| Average Humidity | 17% | 17% | - | 0% | 0% | - |

Numbers may not foot due to rounding.