



## CONSOLIDATED STATEMENT OF OPERATIONS

Millions of Dollars, Except as Indicated

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Revenues and Other Income</b>										
Sales and other operating revenues	20,878	10,913	15,929	16,409	64,129	23,103	27,847	27,218	29,125	107,293
Equity in earnings of affiliates	365	157	349	320	1,191	516	648	499	464	2,127
Net gain on dispositions	1	85	1	21	108	1	-	18	1	20
Other income	-	28	20	18	66	38	23	36	22	119
<b>Total Revenues and Other Income</b>	<b>21,244</b>	<b>11,183</b>	<b>16,299</b>	<b>16,768</b>	<b>65,494</b>	<b>23,658</b>	<b>28,518</b>	<b>27,771</b>	<b>29,612</b>	<b>109,559</b>
<b>Costs and Expenses</b>										
Purchased crude oil and products	18,440	9,608	14,509	15,150	57,707	21,055	24,554	23,806	26,114	95,529
Operating expenses	1,341	1,026	1,016	1,180	4,563	1,307	1,165	1,206	1,396	5,074
Selling, general and administrative expenses	319	409	384	432	1,544	366	408	416	491	1,681
Depreciation and amortization	342	343	352	358	1,395	331	334	336	340	1,341
Impairments	3,006	-	1,140	106	4,252	1	2	853	5	861
Taxes other than income taxes	157	114	106	87	464	128	97	105	79	409
Accretion on discounted liabilities	6	5	6	5	22	6	5	6	6	23
Interest and debt expense	111	117	132	139	499	119	115	109	115	458
Foreign currency transaction (gains) losses	-	6	4	2	12	5	9	(9)	-	5
<b>Total Costs and Expenses</b>	<b>23,722</b>	<b>11,628</b>	<b>17,649</b>	<b>17,459</b>	<b>70,458</b>	<b>23,318</b>	<b>26,689</b>	<b>26,828</b>	<b>28,546</b>	<b>105,381</b>
Income (loss) before income taxes	(2,478)	(445)	(1,350)	(691)	(4,964)	340	1,829	943	1,066	4,178
Income tax expense (benefit)	(51)	(378)	(624)	(197)	(1,250)	70	325	150	256	801
<b>Net Income (Loss)</b>	<b>(2,427)</b>	<b>(67)</b>	<b>(726)</b>	<b>(494)</b>	<b>(3,714)</b>	<b>270</b>	<b>1,504</b>	<b>793</b>	<b>810</b>	<b>3,377</b>
Less: net income attributable to noncontrolling interests	69	74	73	45	261	66	80	81	74	301
<b>Net Income (Loss) Attributable to Phillips 66</b>	<b>(2,496)</b>	<b>(141)</b>	<b>(799)</b>	<b>(539)</b>	<b>(3,975)</b>	<b>204</b>	<b>1,424</b>	<b>712</b>	<b>736</b>	<b>3,076</b>
<b>Net Income (Loss) Attributable to Phillips 66 Per Share of Common Stock (dollars)</b>										
Basic	(5.66)	(0.33)	(1.82)	(1.23)	(9.06)	0.44	3.13	1.58	1.65	6.80
Diluted	(5.66)	(0.33)	(1.82)	(1.23)	(9.06)	0.44	3.12	1.58	1.64	6.77
<b>Weighted-Average Common Shares Outstanding (thousands)</b>										
Basic	441,345	438,756	438,916	439,115	439,530	457,599	453,681	449,005	445,332	451,364
Diluted	441,345	438,756	438,916	439,115	439,530	459,289	455,585	451,001	447,835	453,888
Effective tax rate (%)	2.1 %	84.9 %	46.2 %	28.5 %	25.2 %	20.6 %	17.8 %	15.9 %	24.0 %	19.2 %
Adjusted effective tax rate (%)	4.4 %	40.9 %	125.7 %	25.6 %	85.2 %	20.7 %	20.2 %	20.6 %	23.6 %	21.1 %

**RECONCILIATION OF INCOME (LOSS) BEFORE INCOME TAXES BY SEGMENT TO  
NET INCOME (LOSS) ATTRIBUTABLE TO PHILLIPS 66**

	Millions of Dollars									
	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Midstream</b>	(702)	324	146	223	(9)	316	423	(460)	405	684
<b>Chemicals</b>	169	42	231	193	635	227	275	227	150	879
<b>Refining</b>	(2,261)	(878)	(1,903)	(1,113)	(6,155)	(198)	983	856	345	1,986
<b>Marketing and Specialties</b>	513	286	415	232	1,446	205	353	498	377	1,433
<b>Corporate and Other</b>	(197)	(219)	(239)	(226)	(881)	(210)	(205)	(178)	(211)	(804)
<b>Income (loss) before income taxes</b>	(2,478)	(445)	(1,350)	(691)	(4,964)	340	1,829	943	1,066	4,178
<b>Less: income tax expense (benefit)</b>	(51)	(378)	(624)	(197)	(1,250)	70	325	150	256	801
<b>Net Income (Loss)</b>	(2,427)	(67)	(726)	(494)	(3,714)	270	1,504	793	810	3,377
<b>Less: net income attributable to noncontrolling interests</b>	69	74	73	45	261	66	80	81	74	301
<b>Net Income (Loss) Attributable to Phillips 66</b>	(2,496)	(141)	(799)	(539)	(3,975)	204	1,424	712	736	3,076

**RECONCILIATION OF ADJUSTED INCOME (LOSS) BEFORE INCOME TAXES BY SEGMENT TO  
ADJUSTED NET INCOME (LOSS) ATTRIBUTABLE TO PHILLIPS 66**

	Millions of Dollars									
	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Midstream</b>										
Transportation	200	130	202	196	728	203	245	248	250	946
NGL and Other	179	83	102	86	450	90	143	169	120	522
DCP Midstream	81	32	50	41	204	23	35	23	35	116
<b>Total Midstream</b>	460	245	354	323	1,382	316	423	440	405	1,584
<b>Chemicals</b>	193	89	132	203	617	227	275	269	173	944
<b>Refining</b>										
Atlantic Basin/Europe	(196)	(220)	(197)	(166)	(779)	(7)	258	279	61	591
Gulf Coast	(173)	(356)	(389)	(442)	(1,360)	(118)	222	184	76	364
Central Corridor	223	(113)	(129)	(177)	(196)	56	520	408	333	1,317
West Coast	(255)	(178)	(255)	(309)	(997)	(150)	(17)	(32)	(125)	(324)
<b>Total Refining</b>	(401)	(867)	(970)	(1,094)	(3,332)	(219)	983	839	345	1,948
<b>Marketing and Specialties</b>										
Marketing and Other	434	259	366	181	1,240	138	294	440	237	1,109
Specialties	54	34	51	40	179	67	59	58	50	234
<b>Total Marketing and Specialties</b>	488	293	417	221	1,419	205	353	498	287	1,343
<b>Corporate and Other</b>	(197)	(224)	(213)	(235)	(869)	(210)	(205)	(178)	(211)	(804)
<b>Adjusted income (loss) before income taxes</b>	543	(464)	(280)	(582)	(783)	319	1,829	1,868	999	5,015
<b>Less: adjusted income tax expense (benefit)</b>	24	(190)	(352)	(149)	(667)	66	370	385	236	1,057
<b>Adjusted Net Income (Loss)</b>	519	(274)	72	(433)	(116)	253	1,459	1,483	763	3,958
<b>Less: adjusted net income attributable to noncontrolling interests</b>	69	50	73	74	266	66	80	81	74	301
<b>Adjusted Net Income (Loss) Attributable to Phillips 66</b>	450	(324)	(1)	(507)	(382)	187	1,379	1,402	689	3,657

**SPECIAL ITEMS INCLUDED IN INCOME (LOSS) BEFORE INCOME TAXES BY SEGMENT  
AND NET INCOME (LOSS) ATTRIBUTABLE TO PHILLIPS 66**

Millions of Dollars

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Midstream</b>										
Impairments	(1,161)	-	(204)	(96)	(1,461)	-	-	(853)	-	(853)
Impairments by equity affiliates	-	-	-	-	-	-	-	(47)	-	(47)
Pension settlement expense	-	(5)	(3)	(1)	(9)	-	-	-	-	-
Hurricane-related costs	-	-	(1)	(3)	(4)	-	-	-	-	-
Lower-of-cost-or-market inventory adjustments	(1)	-	-	-	(1)	-	-	-	-	-
Asset dispositions	-	84	-	-	84	-	-	-	-	-
<b>Total Midstream</b>	<b>(1,162)</b>	<b>79</b>	<b>(208)</b>	<b>(100)</b>	<b>(1,391)</b>	<b>-</b>	<b>-</b>	<b>(900)</b>	<b>-</b>	<b>(900)</b>
<b>Chemicals</b>										
Impairments by equity affiliates	-	(15)	-	-	(15)	-	-	-	-	-
Pension settlement expense	-	-	-	(21)	(21)	-	-	-	-	-
Hurricane-related costs	-	-	(2)	(1)	(3)	-	-	-	-	-
Lower-of-cost-or-market inventory adjustments	(24)	(32)	101	12	57	-	-	(42)	(23)	(65)
<b>Total Chemicals</b>	<b>(24)</b>	<b>(47)</b>	<b>99</b>	<b>(10)</b>	<b>18</b>	<b>-</b>	<b>-</b>	<b>(42)</b>	<b>(23)</b>	<b>(65)</b>
<b>Refining</b>										
Impairments	(1,845)	-	(910)	-	(2,755)	-	-	-	-	-
Pending claims and settlements	-	-	-	-	-	21	-	-	-	21
Certain tax impacts	-	-	-	6	6	-	-	-	-	-
Pension settlement expense	-	(26)	(12)	(3)	(41)	-	-	-	-	-
Hurricane-related costs	-	-	(11)	(22)	(33)	-	-	-	-	-
Lower-of-cost-or-market inventory adjustments	(15)	15	-	-	-	-	-	-	-	-
Asset dispositions	-	-	-	-	-	-	-	17	-	17
<b>Total Refining</b>	<b>(1,860)</b>	<b>(11)</b>	<b>(933)</b>	<b>(19)</b>	<b>(2,823)</b>	<b>21</b>	<b>-</b>	<b>17</b>	<b>-</b>	<b>38</b>
<b>Marketing and Specialties</b>										
Pending claims and settlements	37	-	-	-	37	-	-	-	-	-
Certain tax impacts	-	-	-	-	-	-	-	-	90	90
Pension settlement expense	-	(4)	(1)	(1)	(6)	-	-	-	-	-
Hurricane-related costs	-	-	(1)	(2)	(3)	-	-	-	-	-
Lower-of-cost-or-market inventory adjustments	(12)	(3)	-	14	(1)	-	-	-	-	-
<b>Total Marketing and Specialties</b>	<b>25</b>	<b>(7)</b>	<b>(2)</b>	<b>11</b>	<b>27</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>90</b>	<b>90</b>
<b>Corporate and Other</b>										
Impairments	-	-	(25)	-	(25)	-	-	-	-	-
Certain tax impacts	-	8	-	-	8	-	-	-	-	-
Pension settlement expense	-	(3)	(1)	-	(4)	-	-	-	-	-
Asset dispositions	-	-	-	9	9	-	-	-	-	-
<b>Total Corporate and Other</b>	<b>-</b>	<b>5</b>	<b>(26)</b>	<b>9</b>	<b>(12)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Special Items (Pre-tax)</b>	<b>(3,021)</b>	<b>19</b>	<b>(1,070)</b>	<b>(109)</b>	<b>(4,181)</b>	<b>21</b>	<b>-</b>	<b>(925)</b>	<b>67</b>	<b>(837)</b>
<b>Less: Income Tax Expense (Benefit)</b>										
Tax impact of pre-tax special items*	(75)	(208)	(262)	(23)	(568)	4	-	(235)	17	(214)
Other tax impacts	-	20	(10)	(25)	(15)	-	(45)	-	3	(42)
<b>Total Income Tax Expense (Benefit)</b>	<b>(75)</b>	<b>(188)</b>	<b>(272)</b>	<b>(48)</b>	<b>(583)</b>	<b>4</b>	<b>(45)</b>	<b>(235)</b>	<b>20</b>	<b>(256)</b>
<b>Less: Income (Loss) Attributable to Noncontrolling Interests</b>										
Impairments	-	-	-	(28)	(28)	-	-	-	-	-
Hurricane-related costs	-	-	-	(1)	(1)	-	-	-	-	-
Asset dispositions	-	24	-	-	24	-	-	-	-	-
<b>Total Income (Loss) Attributable to Noncontrolling Interests</b>	<b>-</b>	<b>24</b>	<b>-</b>	<b>(29)</b>	<b>(5)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Phillips 66 Special Items (After-tax)</b>	<b>(2,946)</b>	<b>183</b>	<b>(798)</b>	<b>(32)</b>	<b>(3,593)</b>	<b>17</b>	<b>45</b>	<b>(690)</b>	<b>47</b>	<b>(581)</b>

\* We generally tax effect taxable U.S.-based special items using a combined federal and state annual statutory income tax rate of approximately 25%. Taxable special items attributable to foreign locations likewise use a local statutory income tax rate. Nontaxable events reflect zero income tax. These events include, but are not limited to, most goodwill impairments, transactions legislatively exempt from income tax, transactions related to entities for which we have made an assertion that the undistributed earnings are permanently reinvested, or transactions occurring in jurisdictions with a valuation allowance.

**SPECIAL ITEMS INCLUDED IN INCOME (LOSS) BEFORE INCOME TAXES BY BUSINESS LINES/REGIONS**

Millions of Dollars

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Midstream</b>										
Transportation	-	84	(205)	(99)	(220)	-	-	-	-	-
NGL and Other	-	(5)	(3)	(1)	(9)	-	-	-	-	-
DCP Midstream	(1,162)	-	-	-	(1,162)	-	-	(900)	-	(900)
<b>Total Midstream</b>	<b>(1,162)</b>	<b>79</b>	<b>(208)</b>	<b>(100)</b>	<b>(1,391)</b>	<b>-</b>	<b>-</b>	<b>(900)</b>	<b>-</b>	<b>(900)</b>
<b>Refining</b>										
Atlantic Basin/Europe	(441)	(7)	(2)	5	(445)	-	-	17	-	17
Gulf Coast	(670)	(9)	(16)	(22)	(717)	-	-	-	-	-
Central Corridor	(450)	9	(3)	(1)	(445)	21	-	-	-	21
West Coast	(299)	(4)	(912)	(1)	(1,216)	-	-	-	-	-
<b>Total Refining</b>	<b>(1,860)</b>	<b>(11)</b>	<b>(933)</b>	<b>(19)</b>	<b>(2,823)</b>	<b>21</b>	<b>-</b>	<b>17</b>	<b>-</b>	<b>38</b>
<b>Marketing and Specialties</b>										
Marketing and Other	37	(4)	(1)	(1)	31	-	-	-	90	90
Specialties	(12)	(3)	(1)	12	(4)	-	-	-	-	-
<b>Total Marketing and Specialties</b>	<b>25</b>	<b>(7)</b>	<b>(2)</b>	<b>11</b>	<b>27</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>90</b>	<b>90</b>

## CASH FLOW INFORMATION

Millions of Dollars

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Cash Flows From Operating Activities</b>										
Net income (loss)	(2,427)	(67)	(726)	(494)	(3,714)	270	1,504	793	810	3,377
Depreciation and amortization	342	343	352	358	1,395	331	334	336	340	1,341
Impairments	3,006	-	1,140	106	4,252	1	2	853	5	861
Accretion on discounted liabilities	6	5	6	5	22	6	5	6	6	23
Deferred income taxes	(47)	26	23	124	126	179	74	(138)	68	183
Undistributed equity earnings	(4)	302	(44)	80	334	95	(139)	19	(118)	(143)
Net gain on dispositions	(1)	(85)	(1)	(21)	(108)	(1)	-	(18)	(1)	(20)
Other	(139)	146	45	78	130	42	(101)	(38)	113	16
Net working capital changes	(519)	94	(304)	403	(326)	(1,401)	251	(151)	471	(830)
<b>Net Cash Provided by (Used in) Operating Activities</b>	<b>217</b>	<b>764</b>	<b>491</b>	<b>639</b>	<b>2,111</b>	<b>(478)</b>	<b>1,930</b>	<b>1,662</b>	<b>1,694</b>	<b>4,808</b>
<b>Cash Flows From Investing Activities</b>										
Capital expenditures and investments	(923)	(939)	(552)	(506)	(2,920)	(1,097)	(631)	(867)	(1,278)	(3,873)
Return of investments in equity affiliates	38	50	51	53	192	21	14	20	16	71
Proceeds from asset dispositions	1	-	2	48	51	82	1	1	2	86
Advances/loans—related parties	(8)	(223)	(20)	(65)	(316)	-	(95)	-	(3)	(98)
Collection of advances/loans—related parties	-	44	-	-	44	-	95	-	-	95
Other	15	(79)	(23)	(43)	(130)	(18)	42	-	7	31
<b>Net Cash Used in Investing Activities</b>	<b>(877)</b>	<b>(1,147)</b>	<b>(542)</b>	<b>(513)</b>	<b>(3,079)</b>	<b>(1,012)</b>	<b>(574)</b>	<b>(846)</b>	<b>(1,256)</b>	<b>(3,688)</b>
<b>Cash Flows From Financing Activities</b>										
Issuance of debt	1,199	2,031	75	1,873	5,178	725	135	898	25	1,783
Repayment of debt	(7)	(534)	(5)	(505)	(1,051)	(592)	(5)	(407)	(303)	(1,307)
Issuance of common stock	6	-	-	2	8	8	1	6	17	32
Repurchase of common stock	(443)	-	-	-	(443)	(344)	(455)	(439)	(412)	(1,650)
Dividends paid on common stock	(396)	(393)	(393)	(393)	(1,575)	(364)	(406)	(402)	(398)	(1,570)
Distributions to noncontrolling interests	(61)	(66)	(74)	(88)	(289)	(56)	(61)	(59)	(65)	(241)
Net proceeds from issuance of Phillips 66 Partners LP common units	2	-	-	-	2	32	10	91	40	173
Other	(24)	9	(7)	(17)	(39)	307	(6)	(19)	(13)	269
<b>Net Cash Provided by (Used in) Financing Activities</b>	<b>276</b>	<b>1,047</b>	<b>(404)</b>	<b>872</b>	<b>1,791</b>	<b>(284)</b>	<b>(787)</b>	<b>(331)</b>	<b>(1,109)</b>	<b>(2,511)</b>
<b>Effect of Exchange Rate Changes on Cash and Cash Equivalents</b>	<b>(9)</b>	<b>5</b>	<b>27</b>	<b>54</b>	<b>77</b>	<b>8</b>	<b>(3)</b>	<b>(36)</b>	<b>17</b>	<b>(14)</b>
<b>Net Change in Cash and Cash Equivalents</b>	<b>(393)</b>	<b>669</b>	<b>(428)</b>	<b>1,052</b>	<b>900</b>	<b>(1,766)</b>	<b>566</b>	<b>449</b>	<b>(654)</b>	<b>(1,405)</b>
Cash and cash equivalents at beginning of period	1,614	1,221	1,890	1,462	1,614	3,019	1,253	1,819	2,268	3,019
<b>Cash and Cash Equivalents at End of Period</b>	<b>1,221</b>	<b>1,890</b>	<b>1,462</b>	<b>2,514</b>	<b>2,514</b>	<b>1,253</b>	<b>1,819</b>	<b>2,268</b>	<b>1,614</b>	<b>1,614</b>

## CAPITAL PROGRAM

Millions of Dollars

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Consolidated Capital Expenditures and Investments</b>										
Midstream	580	597	315	194	1,686	419	359	524	567	1,869
Chemicals	-	-	-	-	-	-	-	-	-	-
Refining	245	164	168	239	816	194	197	254	356	1,001
Marketing and Specialties	25	86	28	34	173	19	23	34	298	374
Corporate and Other	50	54	38	42	184	43	52	55	56	206
<b>Adjusted Capital Spending</b>	<b>900</b>	<b>901</b>	<b>549</b>	<b>509</b>	<b>2,859</b>	<b>675</b>	<b>631</b>	<b>867</b>	<b>1,277</b>	<b>3,450</b>
Capital expenditures and investments funded by certain joint venture partners (Midstream)*	23	38	3	(3)	61	422	-	-	1	423
<b>Consolidated Capital Expenditures and Investments</b>	<b>923</b>	<b>939</b>	<b>552</b>	<b>506</b>	<b>2,920</b>	<b>1,097</b>	<b>631</b>	<b>867</b>	<b>1,278</b>	<b>3,873</b>
<b>Proportional Share of Selected Equity Affiliates Capital Expenditures and Investments*</b>										
DCP Midstream (Midstream)	46	44	12	17	119	150	128	77	117	472
CPChem (Chemicals)	126	13	65	80	284	103	72	77	130	382
WRB (Refining)	37	34	39	65	175	37	44	54	40	175
<b>Selected Equity Affiliates</b>	<b>209</b>	<b>91</b>	<b>116</b>	<b>162</b>	<b>578</b>	<b>290</b>	<b>244</b>	<b>208</b>	<b>287</b>	<b>1,029</b>

\* Includes previously funded capital returned to our joint venture partner in the fourth quarter of 2020.

\* Represents Phillips 66's portion of self-funded capital spending by DCP Midstream, LLC (DCP Midstream), Chevron Phillips Chemical Company LLC (CPChem) and WRB Refining LP (WRB).

## MIDSTREAM

Millions of Dollars, Except as Indicated

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Income (Loss) before Income Taxes</b>										
Transportation	200	214	(3)	97	508	203	245	248	250	946
NGL and Other	179	78	99	85	441	90	143	169	120	522
DCP Midstream	(1,081)	32	50	41	(958)	23	35	(877)	35	(784)
<b>Income (Loss) before Income Taxes</b>	<b>(702)</b>	<b>324</b>	<b>146</b>	<b>223</b>	<b>(9)</b>	<b>316</b>	<b>423</b>	<b>(460)</b>	<b>405</b>	<b>684</b>
<b>Adjusted EBITDA*†</b>										
PSXP**	322	271	315	317	1,225	283	320	325	346	1,274
Other Midstream	188	75	115	105	483	128	190	219	152	689
Transportation and NGL and Other	510	346	430	422	1,708	411	510	544	498	1,963
DCP Midstream	129	66	88	79	362	67	80	79	86	312
<b>Adjusted EBITDA</b>	<b>639</b>	<b>412</b>	<b>518</b>	<b>501</b>	<b>2,070</b>	<b>478</b>	<b>590</b>	<b>623</b>	<b>584</b>	<b>2,275</b>
<i>* See reconciliation of income (loss) before income taxes to adjusted EBITDA.</i>										
<i>** Does not include certain PSXP adjustments made for PSXP stand-alone reporting purposes.</i>										
<i>† Prior period information has been recasted to include additional equity affiliates and for adjustments to basis difference amortization.</i>										
<b>Equity in Earnings (Losses) of Affiliates</b>										
Transportation	98	70	103	108	379	103	124	128	128	483
NGL and Other	51	49	44	37	181	51	53	51	48	203
DCP Midstream	80	32	49	40	201	23	34	(23)	34	68
<b>Total</b>	<b>229</b>	<b>151</b>	<b>196</b>	<b>185</b>	<b>761</b>	<b>177</b>	<b>211</b>	<b>156</b>	<b>210</b>	<b>754</b>
<b>Depreciation and Amortization*</b>										
Transportation	38	38	41	42	159	36	37	40	39	152
NGL and Other	39	39	42	52	172	37	38	38	39	152
DCP Midstream	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>77</b>	<b>77</b>	<b>83</b>	<b>94</b>	<b>331</b>	<b>73</b>	<b>75</b>	<b>78</b>	<b>78</b>	<b>304</b>
<i>* Excludes D&amp;A of all equity affiliates.</i>										
<b>Operating and SG&amp;A Expenses*</b>										
Transportation	188	186	185	199	758	172	173	183	196	724
NGL and Other	68	71	71	84	294	128	76	76	83	363
DCP Midstream	-	-	(1)	-	(1)	-	-	-	-	-
<b>Total</b>	<b>256</b>	<b>257</b>	<b>255</b>	<b>283</b>	<b>1,051</b>	<b>300</b>	<b>249</b>	<b>259</b>	<b>279</b>	<b>1,087</b>
<i>* Excludes operating and SG&amp;A expenses of all equity affiliates.</i>										
<b>Transportation Volumes (MB/D)</b>										
Pipelines*	3,178	2,840	3,076	2,925	3,005	3,176	3,417	3,443	3,544	3,396
Terminals**	3,148	2,883	2,966	2,886	2,971	3,063	3,261	3,381	3,548	3,315
<i>* Pipelines represent the sum of volumes transported through each separately tariffed consolidated pipeline segment.</i>										
<i>** Terminals include Bayway and Ferndale crude oil rail rack volumes.</i>										
<b>PSX Other Volumes</b>										
NGL Fractionated (MB/D)*	198	170	217	411	249	234	232	203	227	224
<i>* Excludes DCP Midstream.</i>										
<b>100% DCP Midstream, LLC Results</b>										
<b>Net Income (Loss) Attributable to Owners*</b>	50	(348)	58	38	(202)	45	68	(47)	12	78
<i>* Includes impairment charges of \$159 million and \$650 million in the first and second quarters of 2020, respectively.</i>										
<b>Depreciation and Amortization</b>	99	93	93	91	376	103	101	100	100	404
<b>Operating and SG&amp;A Expenses</b>	202	212	212	240	866	246	257	257	267	1,027
<b>Net Interest Expense*</b>	78	71	77	76	302	70	75	79	84	308
<i>* Net of interest income.</i>										
<b>Capital Expenditures and Investments</b>	92	87	24	35	238	300	256	154	233	943
<b>Selected DCP Operating Statistics</b>										
Wellhead Volume (Bcf/D)	5.0	4.5	4.5	4.5	4.6	5.0	4.9	5.0	5.0	5.0
NGL Production (MB/D)	396	374	414	414	399	428	423	409	409	417
<b>Weighted-Average NGL Price*</b>										
DCP Midstream (\$/gal)	0.39	0.32	0.44	0.49	0.41	0.60	0.51	0.44	0.50	0.51
<i>* Based on index prices from the Mont Belvieu market hub, which are weighted by NGL component mix.</i>										
<b>MLP Distributions*</b>										
GP Distribution from PSXP to Phillips 66**	-	-	-	-	-	69	70	-	-	139
LP Distribution from PSXP to Phillips 66	148	149	148	149	594	58	58	147	149	412
GP Distribution from DCP Midstream, LP to DCP Midstream***	-	-	-	-	-	43	43	43	-	129
LP Distribution from DCP Midstream, LP to DCP Midstream***	46	46	46	****	138	41	41	41	92	215

\* Cash distributions declared attributable to general partner interest, common unit ownership and incentive distribution rights (IDRs). These distributions are eliminated in the respective sponsors consolidated financial statements.

\*\* On August 1, 2019, PSXP eliminated its IDRs and 2% economic general partner interest, therefore, no distributions were made to the general partner interest after August 1, 2019.

\*\*\* Represents 100% of DCP Midstream's distributions from DCP Midstream, LP (DCP Partners). On November 6, 2019, DCP Partners completed a transaction to eliminate all general partner economic interests in DCP Partners and IDRs, therefore, no distributions were made to the general partner interest after November 6, 2019.

\*\*\*\* Pending DCP Midstream release.

## MIDSTREAM (continued)

Millions of Dollars

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Reconciliation of Midstream Income (Loss) before Income Taxes to Adjusted EBITDA</b>										
Income (loss) before income taxes	(702)	324	146	223	(9)	316	423	(460)	405	684
Plus:										
Depreciation and amortization	77	77	83	94	331	73	75	78	78	304
<b>EBITDA</b>	<b>(625)</b>	<b>401</b>	<b>229</b>	<b>317</b>	<b>322</b>	<b>389</b>	<b>498</b>	<b>(382)</b>	<b>483</b>	<b>988</b>
Special Item Adjustments (pre-tax):										
Impairments	1,161	-	204	96	1,461	-	-	853	-	853
Impairments by equity affiliates	-	-	-	-	-	-	-	47	-	47
Pension settlement expense	-	5	3	1	9	-	-	-	-	-
Hurricane-related costs	-	-	1	3	4	-	-	-	-	-
Lower-of-cost-or-market inventory adjustments	1	-	-	-	1	-	-	-	-	-
Asset dispositions	-	(84)	-	-	(84)	-	-	-	-	-
<b>EBITDA, Adjusted for Special Items</b>	<b>537</b>	<b>322</b>	<b>437</b>	<b>417</b>	<b>1,713</b>	<b>389</b>	<b>498</b>	<b>518</b>	<b>483</b>	<b>1,888</b>
Other Adjustments (pre-tax)†:										
Proportional share of selected equity affiliates income taxes	3	2	3	1	9	1	4	4	3	12
Proportional share of selected equity affiliates net interest	39	36	42	44	161	31	30	37	40	138
Proportional share of selected equity affiliates depreciation and amortization	60	52	56	56	224	57	58	64	58	237
Adjusted EBITDA attributable to joint venture partners' noncontrolling interests	-	-	(20)	(17)	(37)	-	-	-	-	-
<b>Adjusted EBITDA</b>	<b>639</b>	<b>412</b>	<b>518</b>	<b>501</b>	<b>2,070</b>	<b>478</b>	<b>590</b>	<b>623</b>	<b>584</b>	<b>2,275</b>
† Prior period information has been recasted to include additional equity affiliates and for adjustments to basis difference amortization.										
<b>Adjusted EBITDA by Business Line</b>										
<b>100% PSXP Results</b>										
Income before income taxes	227	255	217	112	811	199	234	238	255	926
Plus:										
Net interest expense	28	29	31	32	120	27	26	25	27	105
Depreciation and amortization	30	31	35	39	135	29	29	30	32	120
<b>EBITDA</b>	<b>285</b>	<b>315</b>	<b>283</b>	<b>183</b>	<b>1,066</b>	<b>255</b>	<b>289</b>	<b>293</b>	<b>314</b>	<b>1,151</b>
Special Item Adjustments (pre-tax):										
Impairments	-	-	-	96	96	-	-	-	-	-
Hurricane-related costs*	-	-	1	2	3	-	-	-	-	-
Asset dispositions	-	(84)	-	-	(84)	-	-	-	-	-
<b>EBITDA, Adjusted for Special Items**</b>	<b>285</b>	<b>231</b>	<b>284</b>	<b>281</b>	<b>1,081</b>	<b>255</b>	<b>289</b>	<b>293</b>	<b>314</b>	<b>1,151</b>
Other Adjustments (pre-tax)†:										
Proportional share of selected equity affiliates income taxes	3	2	3	1	9	1	4	4	3	12
Proportional share of selected equity affiliates net interest	9	9	13	15	46	8	7	7	8	30
Proportional share of selected equity affiliates depreciation and amortization	25	29	31	33	118	19	20	21	21	81
Adjusted EBITDA attributable to joint venture partner's noncontrolling interest	-	-	(16)	(13)	(29)	-	-	-	-	-
<b>Adjusted EBITDA**</b>	<b>322</b>	<b>271</b>	<b>315</b>	<b>317</b>	<b>1,225</b>	<b>283</b>	<b>320</b>	<b>325</b>	<b>346</b>	<b>1,274</b>

\* Represents a special item adjustment made for PSXP reporting purposes only.

\*\* Does not include certain PSXP adjustments made for PSXP stand-alone reporting purposes.

† Prior period information has been recasted to include additional equity affiliates and for adjustments to basis difference amortization.

## MIDSTREAM (continued)

Millions of Dollars

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Total Transportation and NGL and Other</b>										
Income before income taxes	379	292	96	182	949	293	388	417	370	1,468
Plus:										
Depreciation and amortization	77	77	83	94	331	73	75	78	78	304
<b>EBITDA*</b>	<b>456</b>	<b>369</b>	<b>179</b>	<b>276</b>	<b>1,280</b>	<b>366</b>	<b>463</b>	<b>495</b>	<b>448</b>	<b>1,772</b>
Special Item Adjustments (pre-tax):										
Impairments	-	-	204	96	300	-	-	-	-	-
Pension settlement expense	-	5	3	1	9	-	-	-	-	-
Hurricane-related costs	-	-	1	3	4	-	-	-	-	-
Asset dispositions	-	(84)	-	-	(84)	-	-	-	-	-
<b>EBITDA, Adjusted for Special Items*</b>	<b>456</b>	<b>290</b>	<b>387</b>	<b>376</b>	<b>1,509</b>	<b>366</b>	<b>463</b>	<b>495</b>	<b>448</b>	<b>1,772</b>
Other Adjustments (pre-tax)†:										
Proportional share of selected equity affiliates income taxes	3	2	3	1	9	1	4	4	3	12
Proportional share of selected equity affiliates net interest	17	16	20	22	75	16	14	15	16	61
Proportional share of selected equity affiliates depreciation and amortization	34	38	40	40	152	28	29	30	31	118
Adjusted EBITDA attributable to joint venture partners' noncontrolling interests	-	-	(20)	(17)	(37)	-	-	-	-	-
<b>Adjusted EBITDA*</b>	<b>510</b>	<b>346</b>	<b>430</b>	<b>422</b>	<b>1,708</b>	<b>411</b>	<b>510</b>	<b>544</b>	<b>498</b>	<b>1,963</b>
<i>* Includes PSXP results. Does not include certain PSXP adjustments made for PSXP stand-alone reporting purposes.</i>										
<i>† Prior period information has been recasted to include additional equity affiliates and for adjustments to basis difference amortization.</i>										
<b>DCP Midstream</b>										
Income (loss) before income taxes	(1,081)	32	50	41	(958)	23	35	(877)	35	(784)
Plus:										
None	-	-	-	-	-	-	-	-	-	-
<b>EBITDA</b>	<b>(1,081)</b>	<b>32</b>	<b>50</b>	<b>41</b>	<b>(958)</b>	<b>23</b>	<b>35</b>	<b>(877)</b>	<b>35</b>	<b>(784)</b>
Special Item Adjustments (pre-tax):										
Impairments	1,161	-	-	-	1,161	-	-	853	-	853
Impairments by equity affiliates	-	-	-	-	-	-	-	47	-	47
Lower-of-cost-or-market inventory adjustments	1	-	-	-	1	-	-	-	-	-
<b>EBITDA, Adjusted for Special Items</b>	<b>81</b>	<b>32</b>	<b>50</b>	<b>41</b>	<b>204</b>	<b>23</b>	<b>35</b>	<b>23</b>	<b>35</b>	<b>116</b>
Other Adjustments (pre-tax)†:										
Proportional share of selected equity affiliates income taxes	-	-	-	-	-	-	-	-	-	-
Proportional share of selected equity affiliates net interest	22	20	22	22	86	15	16	22	24	77
Proportional share of selected equity affiliates depreciation and amortization	26	14	16	16	72	29	29	34	27	119
<b>Adjusted EBITDA*</b>	<b>129</b>	<b>66</b>	<b>88</b>	<b>79</b>	<b>362</b>	<b>67</b>	<b>80</b>	<b>79</b>	<b>86</b>	<b>312</b>
<i>* Proportional share of selected equity affiliates is net of noncontrolling interests.</i>										
<i>† Prior period information has been recasted to include adjustments for basis difference amortization.</i>										

## CHEMICALS

Millions of Dollars, Except as Indicated

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Income before Income Taxes</b>	169	42	231	193	635	227	275	227	150	879
<b>Equity in Earnings of Affiliate</b>	166	39	229	191	625	225	274	224	147	870
<b>100% CPChem Results</b>										
<b>Net Income (Loss), excludes parent company income tax related to CPChem's earnings</b>										
Olefins and Polyolefins	354	142	488	410	1,394	434	525	417	262	1,638
Specialties, Aromatics and Styrenics	9	-	23	30	62	49	70	73	70	262
Corporate and Other	(26)	(59)	(54)	(57)	(196)	(34)	(36)	(34)	(36)	(140)
<b>Total</b>	<b>337</b>	<b>83</b>	<b>457</b>	<b>383</b>	<b>1,260</b>	<b>449</b>	<b>559</b>	<b>456</b>	<b>296</b>	<b>1,760</b>
<b>Income (Loss) before Income Taxes</b>										
Olefins and Polyolefins	360	142	498	416	1,416	446	536	430	266	1,678
Specialties, Aromatics and Styrenics	10	3	24	33	70	57	78	78	74	287
Corporate and Other	(26)	(59)	(54)	(57)	(196)	(34)	(36)	(33)	(36)	(139)
<b>Total</b>	<b>344</b>	<b>86</b>	<b>468</b>	<b>392</b>	<b>1,290</b>	<b>469</b>	<b>578</b>	<b>475</b>	<b>304</b>	<b>1,826</b>
<b>Depreciation and Amortization</b>	148	144	146	155	593	146	139	140	150	575
<b>Net Interest Expense*</b>	16	24	23	21	84	20	17	19	16	72
<i>* Net of interest income.</i>										
<b>Investing Cash Flows—Outflows/(Inflows)</b>										
Capital Expenditures and Investments	252	25	130	161	568	206	144	153	260	763
Repayments from Equity Companies	(21)	-	-	(29)	(50)	(26)	(28)	(9)	-	(63)
Return of Investments from Equity Companies	(25)	-	-	-	(25)	-	-	-	-	-
<b>Olefins and Polyolefins Capacity Utilization (%)</b>	98 %	103 %	94 %	101 %	99 %	98 %	95 %	97 %	97 %	97 %
<b>Market Indicators*</b>										
<b>U.S. Industry Prices</b>										
Ethylene, Average Acquisition Contract (cents/lb)	19.7	17.1	23.8	27.7	22.1	22.4	19.1	23.9	25.2	22.7
HDPE Blow Molding, Domestic Spot (cents/lb)	40.0	35.5	45.6	53.6	43.7	52.7	51.1	45.4	41.2	47.6
<b>U.S. Industry Costs</b>										
Ethylene, Cash Cost Weighted Average Feed (cents/lb)	8.8	11.7	13.1	12.6	11.5	16.4	11.9	9.5	11.8	12.3
HDPE Blow Molding, Total Cash Cost (cents/lb)	32.9	30.2	37.1	41.2	35.3	35.5	32.0	36.7	38.2	35.6
Ethylene to High-Density Polyethylene Chain Cash Margin (cents/lb)	18.0	10.7	19.2	27.5	18.9	23.2	26.4	23.1	16.5	22.4
<i>* Source: IHS, Inc.</i>										
<b>Reconciliation of Chemicals Income before Income Taxes to Adjusted EBITDA</b>										
Income before income taxes	169	42	231	193	635	227	275	227	150	879
Plus:										
None	-	-	-	-	-	-	-	-	-	-
<b>EBITDA</b>	<b>169</b>	<b>42</b>	<b>231</b>	<b>193</b>	<b>635</b>	<b>227</b>	<b>275</b>	<b>227</b>	<b>150</b>	<b>879</b>
Special Item Adjustments (pre-tax):										
Impairments by equity affiliates	-	15	-	-	15	-	-	-	-	-
Pension settlement expense	-	-	-	21	21	-	-	-	-	-
Hurricane-related costs	-	-	2	1	3	-	-	-	-	-
Lower-of-cost-or-market inventory adjustments	24	32	(101)	(12)	(57)	-	-	42	23	65
<b>EBITDA, Adjusted for Special Items</b>	<b>193</b>	<b>89</b>	<b>132</b>	<b>203</b>	<b>617</b>	<b>227</b>	<b>275</b>	<b>269</b>	<b>173</b>	<b>944</b>
Other Adjustments (pre-tax)†:										
Proportional share of selected equity affiliates income taxes	13	5	14	15	47	22	24	23	10	79
Proportional share of selected equity affiliates net interest	9	11	12	12	44	13	8	10	9	40
Proportional share of selected equity affiliates depreciation and amortization	106	105	104	108	423	108	108	107	102	425
<b>Adjusted EBITDA</b>	<b>321</b>	<b>210</b>	<b>262</b>	<b>338</b>	<b>1,131</b>	<b>370</b>	<b>415</b>	<b>409</b>	<b>294</b>	<b>1,488</b>

† Prior period information has been recasted to include adjustments for basis difference amortization.



## REFINING

Millions of Dollars, Except as Indicated

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Income (Loss) before Income Taxes</b>										
Atlantic Basin/Europe	(637)	(227)	(199)	(161)	(1,224)	(7)	258	296	61	608
Gulf Coast	(843)	(365)	(405)	(464)	(2,077)	(118)	222	184	76	364
Central Corridor	(227)	(104)	(132)	(178)	(641)	77	520	408	333	1,338
West Coast	(554)	(182)	(1,167)	(310)	(2,213)	(150)	(17)	(32)	(125)	(324)
<b>Income (Loss) before Income Taxes</b>	<b>(2,261)</b>	<b>(878)</b>	<b>(1,903)</b>	<b>(1,113)</b>	<b>(6,155)</b>	<b>(198)</b>	<b>983</b>	<b>856</b>	<b>345</b>	<b>1,986</b>
<b>Income (Loss) before Income Taxes (\$/BBL)</b>										
Atlantic Basin/Europe	(15.41)	(5.80)	(4.61)	(3.43)	(7.18)	(0.17)	5.04	5.93	1.16	3.11
Gulf Coast	(13.16)	(5.98)	(7.86)	(12.46)	(9.71)	(1.80)	2.88	2.46	1.00	1.24
Central Corridor	(9.72)	(5.01)	(5.35)	(7.66)	(6.96)	3.22	19.81	15.26	12.61	12.95
West Coast	(19.87)	(7.07)	(38.12)	(11.75)	(20.01)	(4.89)	(0.52)	(0.93)	(3.89)	(2.49)
Worldwide	(14.44)	(5.99)	(12.69)	(8.32)	(10.48)	(1.22)	5.25	4.60	1.84	2.75
<b>Realized Refining Margins (\$/BBL)*</b>										
Atlantic Basin/Europe	2.38	1.53	1.65	2.99	2.17	7.76	10.85	11.48	7.06	9.33
Gulf Coast	6.76	0.36	(0.61)	(0.78)	1.85	5.44	8.20	8.34	7.45	7.42
Central Corridor	13.50	5.78	4.46	4.27	7.17	10.23	17.84	15.99	14.92	14.91
West Coast	4.80	5.05	2.23	1.79	3.43	6.25	9.94	10.11	10.22	9.18
Worldwide	7.11	2.60	1.78	2.18	3.51	7.23	11.37	11.18	9.50	9.91
<i>* See note on the use of non-GAAP measures. Also, reconciliations of income (loss) before income taxes to realized refining margin for each period and by region are included in the "Realized Margin Non-GAAP Reconciliations" section.</i>										
<b>Equity in Earnings (Losses) of Affiliates</b>										
Atlantic Basin/Europe	(2)	(3)	(2)	(3)	(10)	(3)	(3)	(3)	(2)	(11)
Gulf Coast	1	1	(1)	(4)	(3)	-	(2)	1	(1)	(2)
Central Corridor	(51)	(79)	(118)	(115)	(363)	84	133	69	45	331
West Coast	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>(52)</b>	<b>(81)</b>	<b>(121)</b>	<b>(122)</b>	<b>(376)</b>	<b>81</b>	<b>128</b>	<b>67</b>	<b>42</b>	<b>318</b>
<b>Depreciation and Amortization*</b>										
Atlantic Basin/Europe	51	49	50	51	201	50	49	49	50	198
Gulf Coast	71	75	75	75	296	67	68	66	67	268
Central Corridor	34	33	33	33	133	33	34	34	34	135
West Coast	65	63	64	57	249	62	63	66	62	253
<b>Total</b>	<b>221</b>	<b>220</b>	<b>222</b>	<b>216</b>	<b>879</b>	<b>212</b>	<b>214</b>	<b>215</b>	<b>213</b>	<b>854</b>
<i>* Excludes D&amp;A of all equity affiliates.</i>										
<b>Operating and SG&amp;A Expenses*</b>										
Atlantic Basin/Europe	207	202	186	223	818	240	211	218	233	902
Gulf Coast	499	287	269	338	1,393	382	330	352	408	1,472
Central Corridor	142	127	118	139	526	146	141	131	154	572
West Coast	293	225	244	276	1,038	254	257	290	373	1,174
<b>Total</b>	<b>1,141</b>	<b>841</b>	<b>817</b>	<b>976</b>	<b>3,775</b>	<b>1,022</b>	<b>939</b>	<b>991</b>	<b>1,168</b>	<b>4,120</b>
<i>* Excludes operating and SG&amp;A expenses of all equity affiliates.</i>										
<b>Turnaround Expense, included in Operating and SG&amp;A Expenses*</b>										
Atlantic Basin/Europe	16	9	11	12	48	20	13	17	15	65
Gulf Coast	240	13	8	24	285	90	29	44	94	257
Central Corridor	15	3	6	9	33	25	8	9	10	52
West Coast	58	13	16	31	118	13	17	50	113	193
<b>Total</b>	<b>329</b>	<b>38</b>	<b>41</b>	<b>76</b>	<b>484</b>	<b>148</b>	<b>67</b>	<b>120</b>	<b>232</b>	<b>567</b>
<i>* Excludes turnaround expense of all equity affiliates.</i>										
<b>Taxes Other than Income Taxes</b>										
Atlantic Basin/Europe	19	15	14	13	61	15	11	12	14	52
Gulf Coast	37	25	30	15	107	23	16	23	11	73
Central Corridor	17	14	11	9	51	13	10	10	7	40
West Coast	31	22	16	20	89	24	21	23	17	85
<b>Total</b>	<b>104</b>	<b>76</b>	<b>71</b>	<b>57</b>	<b>308</b>	<b>75</b>	<b>58</b>	<b>68</b>	<b>49</b>	<b>250</b>
<b>Foreign Currency Gains (Losses) Pre-Tax</b>	<b>1</b>	<b>(5)</b>	<b>1</b>	<b>(1)</b>	<b>(4)</b>	<b>(5)</b>	<b>(7)</b>	<b>10</b>	<b>2</b>	<b>-</b>
<b>Refining—Equity Affiliate Information</b>										
Equity in earnings (losses) of affiliates	(52)	(81)	(121)	(122)	(376)	81	128	67	42	318
Less: Share of equity affiliate gross margin included in Realized Refining Margin and other equity affiliate-related costs*	(156)	(72)	(70)	(54)	(352)	(277)	(309)	(273)	(237)	(1,096)
<b>Equity affiliate-related expenses not included in Realized Refining Margins</b>	<b>(208)</b>	<b>(153)</b>	<b>(191)</b>	<b>(176)</b>	<b>(728)</b>	<b>(196)</b>	<b>(181)</b>	<b>(206)</b>	<b>(195)</b>	<b>(778)</b>
<b>Regional Totals</b>										
Atlantic Basin/Europe	(11)	(16)	(28)	(9)	(64)	(13)	(14)	(7)	-	(34)
Gulf Coast	2	-	(1)	(4)	(3)	-	(2)	1	(1)	(2)
Central Corridor	(199)	(137)	(162)	(163)	(661)	(183)	(165)	(200)	(194)	(742)
<b>Total</b>	<b>(208)</b>	<b>(153)</b>	<b>(191)</b>	<b>(176)</b>	<b>(728)</b>	<b>(196)</b>	<b>(181)</b>	<b>(206)</b>	<b>(195)</b>	<b>(778)</b>

*\* Other costs associated with equity affiliates which do not flow through equity earnings.*

## REFINING (continued)

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Reconciliation of Refining Income (Loss) before Income Taxes to Adjusted EBITDA (\$ Millions)</b>										
Income (loss) before income taxes	(2,261)	(878)	(1,903)	(1,113)	(6,155)	(198)	983	856	345	1,986
Plus:										
Depreciation and amortization	221	220	222	216	879	212	214	215	213	854
<b>EBITDA</b>	<b>(2,040)</b>	<b>(658)</b>	<b>(1,681)</b>	<b>(897)</b>	<b>(5,276)</b>	<b>14</b>	<b>1,197</b>	<b>1,071</b>	<b>558</b>	<b>2,840</b>
Special Item Adjustments (pre-tax):										
Impairments	1,845	-	910	-	2,755	-	-	-	-	-
Pending claims and settlements	-	-	-	-	-	(21)	-	-	-	(21)
Certain tax impacts	-	-	-	(6)	(6)	-	-	-	-	-
Pension settlement expense	-	26	12	3	41	-	-	-	-	-
Hurricane-related costs	-	-	11	22	33	-	-	-	-	-
Lower-of-cost-or-market inventory adjustments	15	(15)	-	-	-	-	-	-	-	-
Asset dispositions	-	-	-	-	-	-	-	(17)	-	(17)
<b>EBITDA, Adjusted for Special Items</b>	<b>(180)</b>	<b>(647)</b>	<b>(748)</b>	<b>(878)</b>	<b>(2,453)</b>	<b>(7)</b>	<b>1,197</b>	<b>1,054</b>	<b>558</b>	<b>2,802</b>
Other Adjustments (pre-tax)†:										
Proportional share of selected equity affiliates income taxes	-	(1)	-	(1)	(2)	-	-	1	(1)	-
Proportional share of selected equity affiliates net interest	-	1	1	1	3	(1)	(1)	(1)	-	(3)
Proportional share of selected equity affiliates depreciation and amortization	32	26	23	24	105	25	23	24	25	97
<b>Adjusted EBITDA</b>	<b>(148)</b>	<b>(621)</b>	<b>(724)</b>	<b>(854)</b>	<b>(2,347)</b>	<b>17</b>	<b>1,219</b>	<b>1,078</b>	<b>582</b>	<b>2,896</b>
† Prior period information has been recasted to include adjustments for basis difference amortization.										
<b>Operating Statistics</b>										
<b>Atlantic Basin/Europe*</b>										
Crude Oil Charge Input (MB/D)	437	402	432	466	434	427	519	509	531	497
Total Processed Inputs (MB/D)	454	430	469	510	466	463	562	542	574	536
Crude Oil Capacity Utilization (%)	81 %	75 %	81 %	87 %	81 %	80 %	97 %	95 %	99 %	92 %
Clean Product Yield (%)	83 %	82 %	83 %	87 %	84 %	86 %	88 %	87 %	90 %	88 %
* Includes our proportionate share of a refinery complex in Karlsruhe, Germany.										
<b>Gulf Coast</b>										
Crude Oil Charge Input (MB/D)	645	609	506	371	533	654	757	729	759	725
Total Processed Inputs (MB/D)	704	671	560	404	584	727	849	815	827	805
Crude Oil Capacity Utilization (%)	84 %	79 %	66 %	48 %	69 %	85 %	99 %	95 %	99 %	95 %
Clean Product Yield (%)	71 %	79 %	82 %	79 %	77 %	80 %	81 %	78 %	80 %	80 %
<b>Central Corridor*</b>										
Crude Oil Charge Input (MB/D)	471	386	455	414	431	445	521	517	509	498
Total Processed Inputs (MB/D)	487	396	467	428	445	466	538	531	526	515
Crude Oil Capacity Utilization (%)	89 %	73 %	86 %	78 %	81 %	86 %	101 %	100 %	99 %	97 %
Clean Product Yield (%)	88 %	87 %	89 %	89 %	89 %	90 %	88 %	88 %	91 %	89 %
* Includes our proportionate share of the Borger Refinery and Wood River Refinery.										
<b>West Coast</b>										
Crude Oil Charge Input (MB/D)	279	263	311	263	279	307	317	351	318	323
Total Processed Inputs (MB/D)	306	283	333	287	302	341	359	375	349	356
Crude Oil Capacity Utilization (%)	77 %	72 %	85 %	72 %	77 %	84 %	87 %	97 %	87 %	89 %
Clean Product Yield (%)	93 %	87 %	89 %	91 %	90 %	88 %	81 %	85 %	76 %	83 %
<b>Worldwide—Including Proportionate Share of Equity Affiliates</b>										
Crude Oil Charge Input (MB/D)	1,832	1,660	1,704	1,514	1,677	1,833	2,114	2,106	2,117	2,043
Total Processed Inputs (MB/D)	1,951	1,780	1,829	1,629	1,797	1,997	2,308	2,263	2,276	2,212
Crude Oil Capacity Utilization (%)	83 %	75 %	77 %	69 %	76 %	84 %	97 %	97 %	97 %	94 %
Clean Product Yield (%)	82 %	83 %	85 %	86 %	84 %	85 %	84 %	84 %	84 %	84 %

## REFINING (continued)

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Refined Petroleum Products Production (MB/D)</b>										
<b>Atlantic Basin/Europe*</b>										
Gasoline	191	178	207	241	204	202	240	230	266	234
Distillates	174	160	168	187	172	185	241	227	234	222
Other	91	95	98	89	94	80	89	88	82	85
<b>Total</b>	<b>456</b>	<b>433</b>	<b>473</b>	<b>517</b>	<b>470</b>	<b>467</b>	<b>570</b>	<b>545</b>	<b>582</b>	<b>541</b>
<i>* Includes our proportionate share of a refinery complex in Karlsruhe, Germany.</i>										
<b>Gulf Coast</b>										
Gasoline	234	277	247	157	229	296	348	312	332	322
Distillates	248	231	187	147	203	261	310	297	301	292
Other	221	167	129	100	154	165	192	208	192	190
<b>Total</b>	<b>703</b>	<b>675</b>	<b>563</b>	<b>404</b>	<b>586</b>	<b>722</b>	<b>850</b>	<b>817</b>	<b>825</b>	<b>804</b>
<b>Central Corridor*</b>										
Gasoline	245	183	241	214	221	244	260	256	267	257
Distillates	183	161	173	166	171	175	214	208	210	202
Other	60	52	55	50	54	49	67	71	51	59
<b>Total</b>	<b>488</b>	<b>396</b>	<b>469</b>	<b>430</b>	<b>446</b>	<b>468</b>	<b>541</b>	<b>535</b>	<b>528</b>	<b>518</b>
<i>* Includes our proportionate share of the Borger Refinery and Wood River Refinery.</i>										
<b>West Coast</b>										
Gasoline	151	126	159	144	145	165	167	170	148	163
Distillates	134	121	137	117	127	136	124	148	116	131
Other	21	33	38	24	29	41	66	53	81	60
<b>Total</b>	<b>306</b>	<b>280</b>	<b>334</b>	<b>285</b>	<b>301</b>	<b>342</b>	<b>357</b>	<b>371</b>	<b>345</b>	<b>354</b>
<b>Worldwide—Including Proportionate Share of Equity</b>										
<b>Affiliates</b>										
Gasoline	821	764	854	756	799	907	1,015	968	1,013	976
Distillates	739	673	665	617	673	757	889	880	861	847
Other	393	347	320	263	331	335	414	420	406	394
<b>Total</b>	<b>1,953</b>	<b>1,784</b>	<b>1,839</b>	<b>1,636</b>	<b>1,803</b>	<b>1,999</b>	<b>2,318</b>	<b>2,268</b>	<b>2,280</b>	<b>2,217</b>
<b>Market Indicators*</b>										
<b>Crude and Crude Differentials (\$/BBL)</b>										
WTI	45.97	27.80	40.91	42.56	39.31	54.87	59.80	56.44	56.98	57.02
Brent	50.26	29.20	43.00	44.23	41.67	63.20	68.82	61.94	63.25	64.30
LLS	48.30	30.07	42.46	44.05	41.22	62.40	66.92	60.64	60.79	62.69
ANS	51.40	30.37	42.74	44.82	42.33	64.50	68.18	63.07	64.41	65.04
WTI less Maya	4.81	3.40	1.72	2.02	2.99	(3.91)	(2.26)	(0.20)	4.06	(0.58)
WTI less WCS (settlement differential)	20.53	11.47	9.09	9.31	12.60	12.29	10.67	12.24	15.83	12.76
<b>Natural Gas (\$/MMBtu)</b>										
Henry Hub	1.88	1.65	1.95	2.47	1.99	2.89	2.51	2.33	2.35	2.52
<b>Product Margins (\$/BBL)</b>										
<b>Atlantic Basin/Europe</b>										
East Coast Gasoline less Brent	4.84	7.87	9.52	7.48	7.43	1.79	12.06	11.84	6.44	8.03
East Coast Distillate less Brent	14.93	10.95	7.17	9.51	10.64	18.05	14.27	17.43	18.66	17.10
<b>Gulf Coast</b>										
Gulf Coast Gasoline less LLS	4.97	3.66	5.88	5.10	4.90	1.58	8.18	8.24	5.48	5.87
Gulf Coast Distillate less LLS	13.86	8.04	6.10	8.14	9.03	16.41	14.28	17.22	17.62	16.38
<b>Central Corridor</b>										
Central Gasoline less WTI	7.70	6.18	8.15	5.76	6.95	9.72	18.71	15.28	10.75	13.61
Central Distillate less WTI	17.34	11.41	8.55	11.21	12.13	24.92	22.49	21.39	22.29	22.77
<b>West Coast</b>										
West Coast Gasoline less ANS	13.32	9.36	13.12	10.76	11.64	11.83	23.50	19.48	16.85	17.92
West Coast Distillate less ANS	17.22	10.36	9.34	12.74	12.42	16.20	21.10	18.38	21.49	19.29
<b>Worldwide Market Crack Spread (\$/BBL)**</b>	<b>9.82</b>	<b>7.47</b>	<b>8.17</b>	<b>7.84</b>	<b>8.33</b>	<b>9.77</b>	<b>15.24</b>	<b>14.60</b>	<b>12.45</b>	<b>13.01</b>

\* Based on daily spot prices, unless otherwise noted.

\*\* Weighted average based on Phillips 66 crude capacity.

## MARKETING AND SPECIALTIES

Millions of Dollars, Except as Indicated

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Income before Income Taxes</b>										
Marketing and Other	471	255	365	180	1,271	138	294	440	327	1,199
Specialties	42	31	50	52	175	67	59	58	50	234
<b>Income before Income Taxes</b>	<b>513</b>	<b>286</b>	<b>415</b>	<b>232</b>	<b>1,446</b>	<b>205</b>	<b>353</b>	<b>498</b>	<b>377</b>	<b>1,433</b>
<b>Income before Income Taxes (\$/BBL)</b>										
U.S.	1.79	1.24	1.74	0.83	1.42	0.60	1.09	1.66	1.42	1.22
International	6.58	3.48	5.01	3.91	4.84	2.25	4.81	5.19	2.01	3.58
<b>Realized Marketing Fuel Margins (\$/BBL)*</b>										
U.S.	2.08	1.75	2.23	1.37	1.87	1.06	1.53	2.11	1.51	1.57
International	8.53	5.07	6.28	5.07	6.34	3.80	6.03	6.37	3.35	4.90
<i>* See note on the use of non-GAAP measures. Also, reconciliations of income before income taxes to realized marketing fuel margin for each period and by region are included in the "Realized Margin Non-GAAP Reconciliations" section.</i>										
<b>Other Realized Margins and Revenues not included in Marketing Fuel Margins*</b>										
Marketing and Other	117	123	107	104	451	131	143	168	233	675
Specialties	81	56	83	64	284	100	93	83	74	350
<b>Total</b>	<b>198</b>	<b>179</b>	<b>190</b>	<b>168</b>	<b>735</b>	<b>231</b>	<b>236</b>	<b>251</b>	<b>307</b>	<b>1,025</b>
<i>* Excludes gain on dispositions and excise taxes on sales of refined petroleum products.</i>										
<b>Equity in Earnings of Affiliates</b>										
Marketing and Other	22	38	42	37	139	22	28	31	45	126
Specialties	-	10	3	29	42	11	7	21	20	59
<b>Total</b>	<b>22</b>	<b>48</b>	<b>45</b>	<b>66</b>	<b>181</b>	<b>33</b>	<b>35</b>	<b>52</b>	<b>65</b>	<b>185</b>
<b>Depreciation and Amortization*</b>										
Marketing and Other	20	21	21	22	84	21	21	21	22	85
Specialties	5	4	5	5	19	5	4	4	5	18
<b>Total</b>	<b>25</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>103</b>	<b>26</b>	<b>25</b>	<b>25</b>	<b>27</b>	<b>103</b>
<i>* Excludes D&amp;A of all equity affiliates.</i>										
<b>Operating and SG&amp;A Expenses*</b>										
Marketing and Other	211	232	259	263	965	261	297	300	340	1,198
Specialties	31	30	30	35	126	36	36	39	38	149
<b>Total</b>	<b>242</b>	<b>262</b>	<b>289</b>	<b>298</b>	<b>1,091</b>	<b>297</b>	<b>333</b>	<b>339</b>	<b>378</b>	<b>1,347</b>
<i>* Excludes operating and SG&amp;A expenses of all equity affiliates.</i>										
<b>Refined Petroleum Products Sales (MB/D)</b>										
<b>U.S. Marketing</b>										
Gasoline	984	881	997	922	946	1,063	1,151	1,132	1,213	1,141
Distillates	854	707	698	667	731	759	898	914	1,106	920
Other	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1,838</b>	<b>1,588</b>	<b>1,695</b>	<b>1,589</b>	<b>1,677</b>	<b>1,822</b>	<b>2,049</b>	<b>2,046</b>	<b>2,319</b>	<b>2,061</b>
<b>International Marketing</b>										
Gasoline	82	60	83	74	75	88	89	90	89	89
Distillates	183	140	165	168	164	181	187	185	183	184
Other	20	15	15	20	17	18	19	16	20	18
<b>Total</b>	<b>285</b>	<b>215</b>	<b>263</b>	<b>262</b>	<b>256</b>	<b>287</b>	<b>295</b>	<b>291</b>	<b>292</b>	<b>291</b>
<b>Worldwide Marketing</b>										
Gasoline	1,066	941	1,080	996	1,021	1,151	1,240	1,222	1,302	1,230
Distillates	1,037	847	863	835	895	940	1,085	1,099	1,289	1,104
Other	20	15	15	20	17	18	19	16	20	18
<b>Total</b>	<b>2,123</b>	<b>1,803</b>	<b>1,958</b>	<b>1,851</b>	<b>1,933</b>	<b>2,109</b>	<b>2,344</b>	<b>2,337</b>	<b>2,611</b>	<b>2,352</b>
<b>Foreign Currency Gains (Losses) Pre-Tax</b>	<b>1</b>	<b>-</b>	<b>(1)</b>	<b>-</b>	<b>-</b>	<b>2</b>	<b>(1)</b>	<b>-</b>	<b>(1)</b>	<b>-</b>
<b>Reconciliation of Marketing and Specialties Income before Income Taxes to Adjusted EBITDA</b>										
Income before income taxes	513	286	415	232	1,446	205	353	498	377	1,433
Plus:										
Depreciation and amortization	25	25	26	27	103	26	25	25	27	103
<b>EBITDA</b>	<b>538</b>	<b>311</b>	<b>441</b>	<b>259</b>	<b>1,549</b>	<b>231</b>	<b>378</b>	<b>523</b>	<b>404</b>	<b>1,536</b>
Special Item Adjustments (pre-tax):										
Pending claims and settlements	(37)	-	-	-	(37)	-	-	-	-	-
Certain tax impacts	-	-	-	-	-	-	-	-	(90)	(90)
Pension settlement expense	-	4	1	1	6	-	-	-	-	-
Hurricane-related costs	-	-	1	2	3	-	-	-	-	-
Lower-of-cost-or-market inventory adjustments	12	3	-	(14)	1	-	-	-	-	-
<b>EBITDA, Adjusted for Special Items</b>	<b>513</b>	<b>318</b>	<b>443</b>	<b>248</b>	<b>1,522</b>	<b>231</b>	<b>378</b>	<b>523</b>	<b>314</b>	<b>1,446</b>
Other Adjustments (pre-tax)†:										
Proportional share of selected equity affiliates income taxes	4	6	7	6	23	6	5	7	5	23
Proportional share of selected equity affiliates net interest	6	5	4	3	18	2	2	2	1	7
Proportional share of selected equity affiliates depreciation and amortization	17	14	16	17	64	9	11	10	10	40
<b>Adjusted EBITDA</b>	<b>540</b>	<b>343</b>	<b>470</b>	<b>274</b>	<b>1,627</b>	<b>248</b>	<b>396</b>	<b>542</b>	<b>330</b>	<b>1,516</b>

† Prior period information has been recasted to include additional equity affiliates and for adjustments to basis difference amortization.

## CORPORATE AND OTHER

Millions of Dollars, Except as Indicated

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Loss before Income Taxes</b>	(197)	(219)	(239)	(226)	(881)	(210)	(205)	(178)	(211)	(804)
<b>Detail of Loss before Income Taxes</b>										
Net interest expense	(103)	(114)	(131)	(137)	(485)	(108)	(105)	(98)	(104)	(415)
Corporate overhead and other	(94)	(105)	(108)	(89)	(396)	(102)	(100)	(80)	(107)	(389)
<b>Total</b>	(197)	(219)	(239)	(226)	(881)	(210)	(205)	(178)	(211)	(804)
<b>Net Interest Expense</b>										
Interest expense	(137)	(139)	(150)	(148)	(574)	(132)	(133)	(131)	(139)	(535)
Capitalized interest	26	22	18	9	75	13	18	22	24	77
Interest income	8	3	1	2	14	11	10	11	11	43
<b>Total</b>	(103)	(114)	(131)	(137)	(485)	(108)	(105)	(98)	(104)	(415)
<b>Reconciliation of Corporate and Other Loss before Income Taxes to Adjusted EBITDA</b>										
Loss before income taxes	(197)	(219)	(239)	(226)	(881)	(210)	(205)	(178)	(211)	(804)
Plus:										
Net interest expense	103	114	131	137	485	108	105	98	104	415
Depreciation and amortization	19	21	21	21	82	20	20	18	22	80
<b>EBITDA</b>	(75)	(84)	(87)	(68)	(314)	(82)	(80)	(62)	(85)	(309)
Special Item Adjustments (pre-tax):										
Impairments	-	-	25	-	25	-	-	-	-	-
Pension settlement expense	-	3	1	-	4	-	-	-	-	-
Asset dispositions	-	-	-	(9)	(9)	-	-	-	-	-
<b>EBITDA, Adjusted for Special Items</b>	(75)	(81)	(61)	(77)	(294)	(82)	(80)	(62)	(85)	(309)
Other Adjustments (pre-tax):										
None	-	-	-	-	-	-	-	-	-	-
<b>Adjusted EBITDA</b>	(75)	(81)	(61)	(77)	(294)	(82)	(80)	(62)	(85)	(309)
<b>Foreign Currency Losses Pre-Tax</b>	(2)	(1)	(4)	(1)	(8)	(1)	(2)	(1)	(1)	(5)
<b>Phillips 66 Total Company Debt</b>										
Total Debt	12,963	14,446	14,526	15,893	15,893	11,298	11,439	11,925	11,763	11,763
Debt-to-Capital Ratio (%)	35 %	38 %	39 %	42 %	42 %	30 %	30 %	31 %	30 %	30 %
<b>Total Equity</b>	23,639	23,295	22,305	21,523	21,523	26,745	27,306	27,092	27,169	27,169

## RECONCILIATION OF CONSOLIDATED NET INCOME (LOSS) TO ADJUSTED EBITDA ATTRIBUTABLE TO PHILLIPS 66

Millions of Dollars

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
Net income (loss)	(2,427)	(67)	(726)	(494)	(3,714)	270	1,504	793	810	3,377
Plus:										
Income tax expense (benefit)	(51)	(378)	(624)	(197)	(1,250)	70	325	150	256	801
Net interest expense	103	114	131	137	485	108	105	98	104	415
Depreciation and amortization	342	343	352	358	1,395	331	334	336	340	1,341
<b>Phillips 66 EBITDA</b>	(2,033)	12	(867)	(196)	(3,084)	779	2,268	1,377	1,510	5,934
Special Item Adjustments (pre-tax):										
Impairments	3,006	-	1,139	96	4,241	-	-	853	-	853
Impairments by equity affiliates	-	15	-	-	15	-	-	47	-	47
Pending claims and settlements	(37)	-	-	-	(37)	(21)	-	-	-	(21)
Certain tax impacts	-	-	-	(6)	(6)	-	-	-	(90)	(90)
Pension settlement expense	-	38	17	26	81	-	-	-	-	-
Hurricane-related costs	-	-	15	28	43	-	-	-	-	-
Lower-of-cost-or-market inventory adjustments	52	20	(101)	(26)	(55)	-	-	42	23	65
Asset dispositions	-	(84)	-	(9)	(93)	-	-	(17)	-	(17)
<b>Phillips 66 EBITDA, Adjusted for Special Items</b>	988	1	203	(87)	1,105	758	2,268	2,302	1,443	6,771
Other Adjustments (pre-tax)†:										
Proportional share of selected equity affiliates income taxes	20	12	24	21	77	29	33	35	17	114
Proportional share of selected equity affiliates net interest	54	53	59	60	226	45	39	48	50	182
Proportional share of selected equity affiliates depreciation and amortization	215	197	199	205	816	199	200	205	195	799
Adjusted EBITDA attributable to joint venture partners' noncontrolling interests	-	-	(20)	(17)	(37)	-	-	-	-	-
Adjusted EBITDA attributable to public ownership interest in PSXP	(95)	(80)	(87)	(91)	(353)	(93)	(111)	(110)	(99)	(413)
<b>Phillips 66 Adjusted EBITDA</b>	1,182	183	378	91	1,834	938	2,429	2,480	1,606	7,453

† Prior period information has been recasted to include additional equity affiliates and for adjustments to basis difference amortization.

Use of Non-GAAP Financial Information—This earnings release supplemental data includes the terms "EBITDA," "adjusted EBITDA," "realized refining margin per barrel," "realized marketing fuel margin per barrel," and "adjusted capital spending." These are non-GAAP financial measures. EBITDA and adjusted EBITDA are included to help facilitate comparisons of operating performance across periods, to help facilitate comparisons with other companies in our industry and to help facilitate determination of enterprise value. The GAAP measures most directly comparable to EBITDA and adjusted EBITDA are net income for consolidated company information and income before income taxes for segment information. Reconciliations of net income (loss) and income (loss) before income taxes to EBITDA and adjusted EBITDA are included in this earnings release supplemental data. Realized refining margin per barrel is calculated on a similar basis as industry crack spreads and we believe it provides a useful measure of how well we performed relative to benchmark industry margins. Realized marketing fuel margin per barrel demonstrates the value uplift our marketing operations provide by optimizing the placement and ultimate sale of our refineries' fuel production. The GAAP measure most directly comparable to both realized margin per barrel measures is income before income taxes per barrel. Reconciliations of income (loss) before income taxes per barrel to realized refining margin and realized marketing fuel margin are included in this earnings release supplemental data. Adjusted capital spending is a non-GAAP financial measure that demonstrates the portion of total consolidated capital expenditures and investments funded by Phillips 66. The GAAP financial measure most comparable to adjusted capital spending is capital expenditures and investments. A reconciliation of capital expenditures and investments to adjusted capital spending is included in this earnings release supplemental data. Adjusted effective tax rate demonstrates the effective tax rate with the consideration of the tax effect on special items. The GAAP financial measure most comparable to adjusted effective tax rate is effective tax rate. A reconciliation of effective tax rate to adjusted effective tax rate is included in this earnings release supplemental data.

## REALIZED MARGIN NON-GAAP RECONCILIATIONS

## RECONCILIATION OF INCOME (LOSS) BEFORE INCOME TAXES TO REALIZED REFINING MARGINS

Millions of Dollars, Except as Indicated

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>ATLANTIC BASIN/EUROPE</b>										
Income (loss) before income taxes	(637)	(227)	(199)	(161)	(1,224)	(7)	258	296	61	608
<i>Plus:</i>										
Taxes other than income taxes	19	15	14	13	61	15	11	12	14	52
Depreciation, amortization and impairments	492	49	50	52	643	50	49	49	50	198
Selling, general and administrative expenses	13	12	6	13	44	7	10	10	12	39
Operating expenses	194	190	180	210	774	233	201	208	221	863
Equity in losses of affiliates	2	3	2	3	10	3	3	3	2	11
Other segment (income) expense, net	(2)	3	-	-	1	6	4	(24)	(2)	(16)
Proportional share of refining gross margins contributed by equity affiliates	16	16	18	17	67	17	19	19	14	69
Special items:										
Certain tax impacts	-	-	-	(6)	(6)	-	-	-	-	-
<b>Realized refining margins</b>	<b>97</b>	<b>61</b>	<b>71</b>	<b>141</b>	<b>370</b>	<b>324</b>	<b>555</b>	<b>573</b>	<b>372</b>	<b>1,824</b>
Total processed inputs (MB)	41,335	39,121	43,176	46,904	170,536	41,682	51,172	49,895	52,757	195,506
Adjusted total processed inputs (MB)	41,335	39,121	43,176	46,904	170,536	41,682	51,172	49,895	52,757	195,506
Income (loss) before income taxes (\$/BBL)**	(15.41)	(5.80)	(4.61)	(3.43)	(7.18)	(0.17)	5.04	5.93	1.16	3.11
Realized refining margins (\$/BBL)***	2.38	1.53	1.65	2.99	2.17	7.76	10.85	11.48	7.06	9.33
<b>GULF COAST</b>										
Income (loss) before income taxes	(843)	(365)	(405)	(464)	(2,077)	(118)	222	184	76	364
<i>Plus:</i>										
Taxes other than income taxes	37	25	30	15	107	23	16	23	11	73
Depreciation, amortization and impairments	741	75	75	77	968	67	68	66	70	271
Selling, general and administrative expenses	7	10	11	11	39	(2)	8	7	10	23
Operating expenses	492	277	258	327	1,354	384	322	345	398	1,449
Equity in (earnings) losses of affiliates	(1)	(1)	1	4	3	-	2	(1)	1	2
Other segment (income) expense, net	1	-	(1)	1	1	1	(5)	1	-	(3)
Proportional share of refining gross margins contributed by equity affiliates	-	-	-	-	-	-	-	-	-	-
<b>Realized refining margins</b>	<b>434</b>	<b>21</b>	<b>(31)</b>	<b>(29)</b>	<b>395</b>	<b>355</b>	<b>633</b>	<b>625</b>	<b>566</b>	<b>2,179</b>
Total processed inputs (MB)	64,066	61,032	51,543	37,230	213,871	65,434	77,186	74,936	76,110	293,666
Adjusted total processed inputs (MB)	64,066	61,032	51,543	37,230	213,871	65,434	77,186	74,936	76,110	293,666
Income (loss) before income taxes (\$/BBL)**	(13.16)	(5.98)	(7.86)	(12.46)	(9.71)	(1.80)	2.88	2.46	1.00	1.24
Realized refining margins (\$/BBL)***	6.76	0.36	(0.61)	(0.78)	1.85	5.44	8.20	8.34	7.45	7.42
<b>CENTRAL CORRIDOR</b>										
Income (loss) before income taxes	(227)	(104)	(132)	(178)	(641)	77	520	408	333	1,338
<i>Plus:</i>										
Taxes other than income taxes	17	14	11	9	51	13	10	10	7	40
Depreciation, amortization and impairments	469	33	33	36	571	33	34	34	34	135
Selling, general and administrative expenses	6	7	7	8	28	1	7	6	8	22
Operating expenses	136	120	111	131	498	145	134	125	146	550
Equity in (earnings) losses of affiliates	51	79	118	115	363	(84)	(133)	(69)	(45)	(331)
Other segment (income) expense, net	(3)	3	(1)	(1)	(2)	(2)	4	(3)	1	-
Proportional share of refining gross margins contributed by equity affiliates	113	92	45	48	298	267	298	269	239	1,073
Special items:										
Pending claims and settlements	-	-	-	-	-	(21)	-	-	-	(21)
Lower-of-cost-or-market inventory adjustments	35	(35)	-	-	-	-	-	-	-	-
<b>Realized refining margins</b>	<b>597</b>	<b>209</b>	<b>192</b>	<b>168</b>	<b>1,166</b>	<b>429</b>	<b>874</b>	<b>780</b>	<b>723</b>	<b>2,806</b>
Total processed inputs (MB)	23,345	20,778	24,682	23,245	92,050	23,893	26,244	26,740	26,417	103,294
Adjusted total processed inputs (MB)*	44,291	36,067	42,979	39,356	162,693	41,896	48,932	48,853	48,364	188,045
Income (loss) before income taxes (\$/BBL)**	(9.72)	(5.01)	(5.35)	(7.66)	(6.96)	3.22	19.81	15.26	12.61	12.95
Realized refining margins (\$/BBL)***	13.50	5.78	4.46	4.27	7.17	10.23	17.84	15.99	14.92	14.91

## RECONCILIATION OF INCOME (LOSS) BEFORE INCOME TAXES TO REALIZED REFINING MARGINS (continued)

Millions of Dollars, Except as Indicated

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>WEST COAST</b>										
Loss before income taxes	(554)	(182)	(1,167)	(310)	(2,213)	(150)	(17)	(32)	(125)	(324)
<i>Plus:</i>										
Taxes other than income taxes	31	22	16	20	89	24	21	23	17	85
Depreciation, amortization and impairments	364	63	974	59	1,460	62	63	66	62	253
Selling, general and administrative expenses	10	9	9	10	38	5	8	8	10	31
Operating expenses	283	216	235	266	1,000	249	249	282	363	1,143
Other segment expense, net	1	1	1	2	5	2	1	1	1	5
Realized refining margins	135	129	68	47	379	192	325	348	328	1,193
Total processed inputs (MB)	27,877	25,737	30,615	26,373	110,602	30,703	32,697	34,498	32,116	130,014
Adjusted total processed inputs (MB)	27,877	25,737	30,615	26,373	110,602	30,703	32,697	34,498	32,116	130,014
Loss before income taxes (\$/BBL)**	(19.87)	(7.07)	(38.12)	(11.75)	(20.01)	(4.89)	(0.52)	(0.93)	(3.89)	(2.49)
Realized refining margins (\$/BBL)***	4.80	5.05	2.23	1.79	3.43	6.25	9.94	10.11	10.22	9.18
<b>WORLDWIDE</b>										
Income (loss) before income taxes	(2,261)	(878)	(1,903)	(1,113)	(6,155)	(198)	983	856	345	1,986
<i>Plus:</i>										
Taxes other than income taxes	104	76	71	57	308	75	58	68	49	250
Depreciation, amortization and impairments	2,066	220	1,132	224	3,642	212	214	215	216	857
Selling, general and administrative expenses	36	38	33	42	149	11	33	31	40	115
Operating expenses	1,105	803	784	934	3,626	1,011	906	960	1,128	4,005
Equity in (earnings) losses of affiliates	52	81	121	122	376	(81)	(128)	(67)	(42)	(318)
Other segment (income) expense, net	(3)	7	(1)	2	5	7	4	(25)	-	(14)
Proportional share of refining gross margins contributed by equity affiliates	129	108	63	65	365	284	317	288	253	1,142
<i>Special items:</i>										
Certain tax impacts	-	-	-	(6)	(6)	-	-	-	-	-
Pending claims and settlements	-	-	-	-	-	(21)	-	-	-	(21)
Lower-of-cost-or-market inventory adjustments	35	(35)	-	-	-	-	-	-	-	-
Realized refining margins	1,263	420	300	327	2,310	1,300	2,387	2,326	1,989	8,002
Total processed inputs (MB)	156,623	146,668	150,016	133,752	587,059	161,712	187,299	186,069	187,400	722,480
Adjusted total processed inputs (MB)*	177,569	161,957	168,313	149,863	657,702	179,715	209,987	208,182	209,347	807,231
Income (loss) before income taxes (\$/BBL)**	(14.44)	(5.99)	(12.69)	(8.32)	(10.48)	(1.22)	5.25	4.60	1.84	2.75
Realized refining margins (\$/BBL)***	7.11	2.60	1.78	2.18	3.51	7.23	11.37	11.18	9.50	9.91

\* Adjusted total processed inputs include our proportional share of processed inputs of an equity affiliate.

\*\* Income (loss) before income taxes divided by total processed inputs.

\*\*\* Realized refining margins per barrel, as presented, are calculated using the underlying realized refining margin amounts, in dollars, divided by adjusted total processed inputs, in barrels. As such, recalculated per barrel amounts using the rounded margins and barrels presented may differ from the presented per barrel amounts.

## RECONCILIATION OF INCOME BEFORE INCOME TAXES TO REALIZED MARKETING FUEL MARGINS

Millions of Dollars, Except as Indicated

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>UNITED STATES</b>										
Income before income taxes	299	179	271	121	870	98	203	312	303	916
<i>Plus:</i>										
Taxes other than income taxes	2	2	-	(3)	1	2	3	3	(3)	5
Depreciation and amortization	3	3	3	3	12	2	3	2	3	10
Selling, general and administrative expenses	127	151	174	171	623	155	183	184	221	743
Equity in earnings of affiliates	-	(11)	(10)	(10)	(31)	(1)	(3)	(3)	(20)	(27)
Other operating revenues*	(84)	(71)	(90)	(82)	(327)	(82)	(103)	(101)	(93)	(379)
Special items:										
Certain tax impacts	-	-	-	-	-	-	-	-	(90)	(90)
Realized marketing fuel margins	347	253	348	200	1,148	174	286	397	321	1,178
Total fuel sales volumes (MB)	167,178	144,517	155,948	146,226	613,869	164,058	186,488	188,172	213,346	752,064
Income before income taxes (\$/BBL)	1.79	1.24	1.74	0.83	1.42	0.60	1.09	1.66	1.42	1.22
Realized marketing fuel margins (\$/BBL)**	2.08	1.75	2.23	1.37	1.87	1.06	1.53	2.11	1.51	1.57
<b>INTERNATIONAL</b>										
Income before income taxes	171	68	121	94	454	58	129	139	54	380
<i>Plus:</i>										
Taxes other than income taxes	1	2	1	1	5	2	1	2	1	6
Depreciation and amortization	17	16	18	19	70	16	16	16	17	65
Selling, general and administrative expenses	63	57	62	64	246	62	61	61	65	249
Equity in earnings of affiliates	(22)	(28)	(31)	(27)	(108)	(22)	(25)	(27)	(25)	(99)
Other operating revenues*	2	(4)	(7)	(18)	(27)	(6)	(9)	(10)	(12)	(37)
Other segment (income) expense, net	-	1	(1)	1	1	(2)	1	1	1	1
Marketing margins	232	112	163	134	641	108	174	182	101	565
Less: margin for nonfuel related sales	10	13	11	12	46	10	12	11	11	44
Realized marketing fuel margins	222	99	152	122	595	98	162	171	90	521
Total fuel sales volumes (MB)	25,979	19,583	24,164	24,047	93,773	25,796	26,837	26,796	26,834	106,263
Income before income taxes (\$/BBL)	6.58	3.48	5.01	3.91	4.84	2.25	4.81	5.19	2.01	3.58
Realized marketing fuel margins (\$/BBL)**	8.53	5.07	6.28	5.07	6.34	3.80	6.03	6.37	3.35	4.90

\* Includes other nonfuel revenues.

\*\* Realized marketing fuel margins per barrel, as presented, are calculated using the underlying realized marketing fuel margin amounts, in dollars, divided by sales volumes, in barrels. As such, recalculated per barrel amounts using the rounded margins and barrels presented may differ from the presented per barrel amounts.

## ADJUSTED EFFECTIVE TAX RATE NON-GAAP RECONCILIATION

## RECONCILIATION OF EFFECTIVE TAX RATE TO ADJUSTED EFFECTIVE TAX RATE

Millions of Dollars, Except as Indicated

	2020					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>EFFECTIVE TAX RATES</b>										
Income (loss) before income taxes	(2,478)	(445)	(1,350)	(691)	(4,964)	340	1,829	943	1,066	4,178
Special items	3,021	(19)	1,070	109	4,181	(21)	-	925	(67)	837
Adjusted income (loss) before income taxes	543	(464)	(280)	(582)	(783)	319	1,829	1,868	999	5,015
Income tax expense (benefit)	(51)	(378)	(624)	(197)	(1,250)	70	325	150	256	801
Special items	75	188	272	48	583	(4)	45	235	(20)	256
Adjusted income tax expense (benefit)	24	(190)	(352)	(149)	(667)	66	370	385	236	1,057
Effective tax rate (%)	2.1 %	84.9 %	46.2 %	28.5 %	25.2 %	20.6 %	17.8 %	15.9 %	24.0 %	19.2 %
Adjusted effective tax rate (%)	4.4 %	40.9 %	125.7 %	25.6 %	85.2 %	20.7 %	20.2 %	20.6 %	23.6 %	21.1 %